

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34792
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CATCLAW DRAW UNIT
8. Well Number 23
9. OGRID Number 241333
10. Pool name or Wildcat CATCLAW DRAW-MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter K 1330 feet from the SOUTH line and 1330 feet from the WEST line Section 14 Township 21-S Range 25-E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3346'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: REQUEST ONE YEAR EXTENSION <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. RESPECTFULLY REQUESTS A ONE-YEAR EXTENSION ON THE SUBJECT WELL. DUE TO THE MERGER OF PURE RESOURCES AND CHEVRON, THIS WELL DID NOT MAKE IT TO OUR DRILLING QUEUE. THIS WELL WILL BE DRILLED SOMETIME BEFORE SEPTEMBER, 2007.

A COPY OF THE APPROVAL, DATED 4-19-2006, IS ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 01-24-2007

Type or print name DENISE PINKERTON E-mail address: LEAKEJD@CHEVRON.COM Telephone No. 432-687-7375

For State Use Only

BRYAN G. ARANT

APPROVED BY: DISTRICT II GEOLOGIST TITLE _____ DATE JAN 25 2007

Conditions of Approval (if any):

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State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address HEC PETROLEUM, INC. 15 SMITH ROAD MIDLAND, TEXAS 79705 CHEVNO JF 5884		RECEIVED CHEVRON MIDCONTINENT, L.P. JAN 30 2006 OCD-ARTESIA		OGRID Number 9812	
Property Code 4876		Property Name CATCLAW DRAW UNIT		Well No. 23	
Proposed Pool 1 CATCLAW DRAW-MORROW (PRORATED GAS) (74320)		Proposed Pool 2			

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	21S	25E		1330'	SOUTH	1330'	WEST	EDDY

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

Work Type Code N	Well Type Code G	Cable/Rotary ROTARY	Lease Type Code S	Ground Level Elevation 3346'
Multiple NO	Proposed Depth 10,700'	Formation MORROW	Contractor UNKNOWN	Spud Date WHEN APPROVED
Depth to Groundwater 2004 < 50'		Distance from nearest fresh water well 1.3 Miles		Distance from nearest surface water 7 miles
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 18 Mbbls Drilling Method: <input checked="" type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				
Closed-Loop System <input type="checkbox"/> 20 Points				

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26"	20"	Conductor	80'	Redi-mix	Surface
17 1/2"	13 3/8"	48#	400'	450 Sx.	Surface
11"	8 5/8"	32#	1900'	585 Sx.	Surface
7 7/8"	5 1/2"	17#	10,700'	1040 Sx.	2000' from surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE ATTACHED SHEET

**A PIT CLOSURE PLAN MUST
BE APPROVED PRIOR TO THE
COMMENCEMENT OF
CLOSURE OPERATIONS.**

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

OIL CONSERVATION DIVISION

Approved by:

Joe T. Janica
District II Supervisor

Printed name: Joe T. Janica

Title:

Title: Agent

Approval Date: APR 19 2006

Expiration Date: APR 19 2007

E-mail Address: joejanica@valornet.com

Date: 01/27/06

Phone: 505-391-8503

Conditions of Approval Attached ☐