Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

| OCD-A | RTESIA |
|-------|-----------------------|
| OCD-M | FORM APPROVED |
| | OM B No. 1004-0137 |
| | Evniror: March 31 200 |

007

| | Expires: | March | 131, | 20 |
|-------------|----------|-------|------|----|
| Lease Seria | l No. | | | |

| BUREAU OF LAND MANAGEMENT | Expires: March 31, 2007 |
|--|--|
| | 5. Lease Serial No. NM NM 103571 |
| SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill to lenter an abandoned well. Use Form 3160-3 (APD) ft. oroposals. | 6. If Indian, Allottee or Tribe Name |
| abandoned well. Use Form 3160 - 3 (APD) it proposals. | |
| Na. / SUBMIT IN TRIPLICATE- Other instruction | 7. If Unit or CA/Agreement, Name and/or No |
| Type of Well Gas Well Other | 8. Well Name and No. Tackle Box 1921-15 Federal #1 |
| Name of Operator Parallel Petroleum Corporation 3a. Address 3b. Phone No. (include area code) | 9. API Well No. 30-015-35142 |
| 1004 N. Big Spring St. Suite 400, Midland, Texas 79701 432/684-3727 | 10. Field and Pool, or Exploratory Area Wolfcamp gas |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) At Surface At proposed BHL 752' FSL and 683' FWL At proposed BHL Sec. 15, T19S, R21E | 11 County or Parish State |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTE | CE, REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF ACTION | ON |
| ✓ Notice of Intent ✓ Alter Casing ☐ Fracture Treat ☐ Reclammed Report ☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recompt | olete Other |
| 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting of If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measure Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. following completion of the involved operations. If the operation results in a multiple completion or recomt esting has been completed. Final Abandonment Notices shall be filed only after all requirements, including determined that the site is ready for final inspection.) | ed and true vertical depths of all pertinent markers and zon. Required subsequent reports shall be filed within 30 day appletion in a new interval, a Form 3160-4 shall be filed one |
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SURVEY CALCULATION PROGRAM PETROLEUM CORPORATION **OPERATOR:** Parallel Petroleum Corporation WELL: Tackle Box 1921-15 P Federal #1 LOCATION: S/2 Sec. 15, T19S, R21E Eddy County, NM API NUMBER: **COMMENTS: MAG DEC.(-/+)** GRID CORR.(-/+) TOTAL CORR.(-/+) 0.0 DATE: 02/26/07 TIME: 6:01 PM TRUE TO GRID MINIMUM CURVATURE CALCULATIONS(SPE-3362) PROPOSED DIRECTION 270.0 **TARGET TRACKING TO CENTER** SVY **GRID VERT** DLS/ ABOVE(+) RIGHT(+) NUM MD INC **AZM** TVD SECT N-S E-W 100 BELOW(-) | LEFT(-) TIE 0 0.0 0.0 0.0 0.0 0.0 0.0 3400 1 0.0 0.0 3400.0 0.0 0.0 0.0 0.0 825.0 0.0 4300 2 65.0 320.0 4119.0 294.4 7.2 350.9 -294.4 106.0 350.9 3 4400 65.0 312.0 4161.3 357.3 416.0 -357.3 7.2 63.7 416.0 4 4689 90.0 280.0 4225.0 607.1 533.5 -607.1 13.8 0.0 533.5 5 4900 90.0 270.0 4225.0 817.0 551.9 -817.0 4.7 0.0 551.9 8580 90.0 270.0 4225.0 4497.0 551.9 -4497.0 0.0 0.0 551.9

KOP @ 3400'

BUR = 7.2 DEG per 100 ft to 4400'

Turn and Build @ 13.8 DEG per 100 ft to 4689'

End Curve @ 4689' MD, 4225' TVD

Penetration Point @ 4689', 733' FSL and 707' FEL

BHL @ 8580' MD, 4225' TVD, 4497' VS

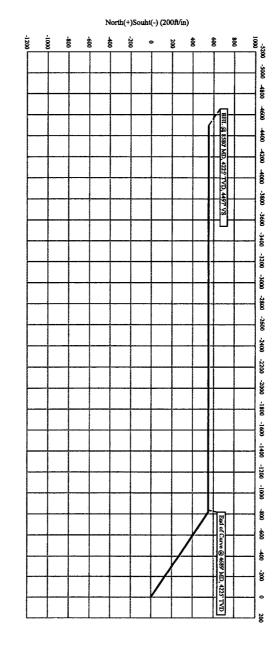
Parallel Petroleum Corp.

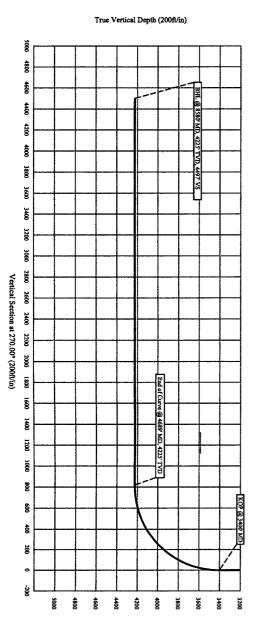
Tackle Box 1921-15 Federal #1 S/2 Sec. 15, T-19-S, R-21-E Eddy County, New Mexico

COMPANY DETAILS

Parallel Petroleum Corp. 1004 N. Big Spring, Ste 400 Midland, Texas 79701

East(+)/West(-) (200ft/in)





DISTRICT I 1625 N., French Dr., Hobbs, NM 68240 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IY

☐ AMENDED REPORT

| API | Number | | | Pool Code | | | Pool Name | | |
|----------------|----------|-------------|--|--|-----------------|------------------|---------------|----------------|--------|
| Property | Code | | Property Name TACKLE BOX 1921—15 P FEDERAL | | | | | Well Number | |
| OGRID N | 0. | | PA | Operator Name Elevation PARALLEL PETROLEUM CORPORATION 4218' | | | | | |
| | | | | | Surface Loc | ation | | | |
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Р | 15 | 19 S | 21 E | | 200 | SOUTH | 100 | EAST | EDDY |
| | | | Bottom | Hole Loc | cation If Diffe | erent From Sur | face | | |
| L or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| М | 15 | 19 S | 21 E | | 753 | SOUTH | 660 | WEST | EDDY |
| edicated Acres | Joint of | r Infill Co | nsolidation | Code Or | der No. | - Lam | | | · |

| Bottom Hole Location Plane Coordinate X = 360,109.0 Y = 602,340.9 Geodetic Coordinate Lat. 32*39*18.41" N Long. 104*47*16.30" W (NAD '27) | | Penetration Point Plane Coordinate X = 363,999.9 Y = 602,322.5 Geodetic Coordinate Lat. 32'39'18.39" N Long. 104'46'30.79" W (NAD '27) | Surface Location Plane Coordinate X = 364,607.0 Y = 601,789.0 Geodetic Coordinate Lat. 32°39'13.13" N Long. 104°46'23.66" W (NAD '27) | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interestin the land including the proposed bettom hate location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a wolundary pooling agreement or a compulsory pooling order herstofore entered by the division. Abane Awham 3-2-07 Signature Date Deane Darham Printed Name |
|---|---------------|---|---|--|
| | Project Area | | | SURVEYOR CERTIFICATION |
| | | Producing Area | | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. |
| | | | | July 25, 2006 Date of Survey LVA Signature & Seal of Professional Surveyor |
| 660, (BHF) | N 89'43'45" W | <u> 3892.0'</u> | (PP) 707' 100' - | W.O. Num. 2006–0760 |
| | | | (SL)0 | Certificate No. MACON, McDONALD 12185 |