Form 3160-5 (September 2001)

Oil Cons. N.M. DIV-Dist. 2 TES 1301 W. Grand Avenue

UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR Artesia, NM 88210

FORM APPROVED OMB No. 1004-0135

Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No.	
Do not use this form for proposals to drill or re enter an						NM-30390	
an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1 Type of Well						7 If Unit or CA/Agreement, Name and/or No.	
Oil well X Gas Well		123	45678.0	<i>></i>	8. Well Name and No.		
2 Name of Operator Yates Petroleum			A	103	ESTORIL YZ FEDERAL #1 9. API Well No.		
3a. Address	3b. Phone No.(include		EP 2003	 	30-005-62155		
105 S.4th St-Arte	505-748-147	<u>u</u>	CEIVED		10. Field and Pool, or Exploratory Area		
4 Location of Well	Survey Description)	3 000	ARTIO		PECOS SLOPE ABO		
UNIT 1 1980' FS	TION 34-T4S-R24	E,			11. County or Parish, State		
						CHAVES COUNTY, NM	
		INDICATE NAT				RT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
X Notice of Intent	Acidize	Deepen	Productio	n (Start/Resul	me)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamat	ion		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomple	ete	[Other	
	Change Plans	Plug and Abandon	Temporar	rily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	sposal			
Attach the Bond under which the vision following completion of the involve testing has been completed. Fir determined that the site is ready for the testing has been completed. Fir determined that the site is ready for the testing has been completed. NOTIFY NMOCD AT Lit abnormalities are noticed and load tubing & casing to the case of the c	ionally ro recomplete horizontally, gook will be performed or provide d operations. If the operation result at Abandonment Notices shall be or final inspection.) EAST 24 HOURS BRFC during plugging operation of 2% KCL during plugging operation of 2% KCL during plugging operation of 2% KCL during and the second of 2% KCL during 35' cement on top of a circ hole w/ 10.0 ppg lubing up to 900' & spot to 60' & set a 10 sk plugging or provide during up to 900' & plugging up to 900' & spot to 60' & set a 10 sk plugging or provide dispersion of the second of the provide dispersion of the prov	pive subsurface locations are the Bond no. on file with less in a muliple completion of filed only after all required ones. MIRU WSU & water; ND wellhes to make sure casinof CIBP. RD wireling or CIBP. RD wireling or content of CIBP. RD wireling or content of the plugging much another 25 sk plugging to surface.	ad measured and BLM/BIA. Required recompletion in the ements, including LUGGING Value and & NU BO and is clear, limited in the ements. It will 25# gelly from 900' to the BLM and the ements of the em	true vertical depred subsequent a new interval, greclamation, if VORK. Call equipment a DP; release RIH w/ 4-1/1/bbl in mucho650' across	pths of all part of all part of all part of all part of as need as nee	perinent markers and zones. shall be filed within 30 days. 3160-4 shall be filed once pleted, and the operator has	
		A STREET BOTH			CON	SEE ATTACHED FOR IDITIONS OF APPROVAL	
14 I hereby certify that the forego	ng is true and correct	AND THE RESERVE OF THE PERSON	Title			continued on next pa	

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
DONNA CLACK
Signature

Title

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equilable title to those rights in the subject lease
Which would entitle the applicant to conduct operations thereon.

		#1 F , R24E, 1980 FSL& 660FEL		D: Pecos Slope Abo Chaves County			
GL: 4022'	ZERO:	KB:'	CASING PROGRAM				
		MPLETION DATE: 6/1/84	8 5/8". 24#, J-55	850'			
COMMENTS			4 ½." 9.5# J-55 ST8				
							
12 ¼. "Hole	60° 10.0 PPG MUD	Plug @ 60' to Surface w/10 sx					
(650'	8 5/8. @850" w/600 sx cm	at(circ)				
			in(on o)				
	900' 10.0 PPG MUD 1450'	Plug @ 900'-650' w/25 sx (600'-(35') Plug @1 700-145 0'w/25 sx 1" To Est. 1500' w/300 Sx Crr	Fullerton Abo	1549'			
7.7/07.11.1.		TOC @ 2626 by CBL	AFTE	<u>R</u>			
7-7/8" Hole							
	10.0 PPG MUD						
P @ 3550' w/35' cm	at \	ABO Perf's-3853-60' w/8 .50" holes or Acidized: 3853-60' w/1500 7 ½%					
PBTD 3979		Perf's-3582-3604' w/12 .50" hole Acidized: 3582-3604' w/1500 7 1/ Frac-3853-60' & 3582-3604' w/1	/ts-3582-3604' w/12.50" holes on 5/26/84 idized: 3582-3604' w/1500 7 1/2% on 5/26/84 ac-3853-60' & 3582-3604' w/120000# 20/40 sd 5/26/84 Not to Scale 8/14/03				

TD 4070'