## N.M. DIV-Dist. 2

Oil Cons.

Form 3160-5 DEPARTMENT OF THE INTERIOR A. Grand Avenue **FORM APPROVED** OMB No. 1004-0135 (August 1999) Expires November 30, 2000 BUREAU OF LAND MANAGEMENT Artesia, NM 88210 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMLC029387C Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on regarde side 72 7. If Unit or CA/Agreement, Name and/or No. Type of Well 🛚 Oil Well 🔲 Gas Well 🛄 Other 8. Well Name and No. 2. Name of Operator SHUGART D BATTERY MOMENTUM OPERATING CO., INC. 9. API Well No. 3a. Address P O BOX 578, ALBANY, TEX 76430 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) SHUGART-YATES-7 RIVERS 11. County or Parish, State SE/4, NE/4, Unit Letr F Sec. 30, T18S, R31E EDDY CO. NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen Production (Start/Resume) ☐ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair ■ New Construction Recomplete Other ☐ Subsequent Report ☐ Change Plans ☐ Plug and Abandon Temporarily Abandon Final Abandonment Notice ☐ Plug Back ☑ Water Disposal Convert to Injection Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The Shugart D Lease produces water from the Grayburg and Penrose formation. amount of water per day is now 111 barrels with 9 being associated with the Penrose production and 102 associated with the Grayburg formation. The water is stored in a 210 barrel fiberglass water tank and is transferred by pump to Momentum Operating Co., Inc.'s Kenwood Federal disposal site NMLC-029387C, permit #WRX-628 (Sec 29, T18S, R31E, Eddy County, New Mexico). The water is disposed in the Kenwood Federal Well No. 3 API No. 30-015-10095. APPROVED APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED SEP 3 2003 LES BABYAK 14. I hereby certify that the foregoing is true and correct PETROLEUM ENGINEER Name (Printed/Typed) Michael arsons Signature 8/28/03 SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date

Conditions of approval, if any, are attached approval of this notice does not warrant or certify that the applicant holds legal or equipole title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.