

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 330' FEL

At top prod. interval reported below 660' FNL & 330' FEL

At total depth 660' FNL & 330' FEL

5. LEASE DESIGNATION AND SERIAL NO.
NMNM89052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Apache 25 Federal #39. API WELL NO.
30-015-3271910. FIELD AND POOL, OR WILDCAT
Quahada Ridge Delaware Southeast11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 25, 22S 30E, Unit A

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

SEP 2003
RECEIVED
OCD - ARTESIA

Eddy

NM

15. DATE SPUNDED
7/11/0316. DATE T.D. REACHED
7/25/0317. DATE COMPL. (Ready to prod.)
8/10/0318. ELEVATIONS (TOP OF CEMENT, GR, ETC.)*
3376' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7960'21. PLUG, BACK T.D., MD & TVD
7900'22. IF MULTIPLE COMPL., HOW MANY*
No23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7636' - 7660' Delaware25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
PEX-AIT CMR, CNL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	624'	17 1/2"	560 sx Circ 80	na
8 5/8" J55	32#	3812'	11"	1054 sx Circ 102	na
5 1/2" J55	17# & 15.5#	7960'	7 7/8"	1155sx TOC 250'	na

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7714'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
7636' - 7660' (2SPF Total 48 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7636' - 7660'	Acidized w/2000 gal 7.5% Pentol
	Frac'd w/218,000# 16/30 Ottawa

33.* PRODUCTION

DATE FIRST PRODUCTION 8/15/03		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/20/03	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 246	GAS-MCF. 395	WATER-BBL. 132	GAS-OIL RATIO 1606	
FLOW. TUBING PRESS. 500	CASING PRESSURE 350	CALCULATED 24-HOUR RATE →	OIL-BBL. 246	GAS-MCF. 395	WATER-BBL. 132	OIL GRAVITY-API (CORR.) °		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Joe Handley35. LIST OF ATTACHMENTS
Logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATE September 2, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

[illegible]

APACHE 25 FED #3

SECTION 25-22S-39E

Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/4 132	2 3/4 3800		
1 1/4 285	1 1/2 3912		
1 1/4 405	1 1/4 4223		
1 584	3/4 4573		
3/4 847	3/4 4859		
3/4 1131	1/4 5182		
1 1481	1/4 5675		
1 1831	3/4 6151		
1/2 2054	1 6644		
1 2340	1 7144		
1 1/4 2722	1 7626		
3/4 3070	1 7918		
1 1/4 3385			
2 1/4 3575			
3 3669			



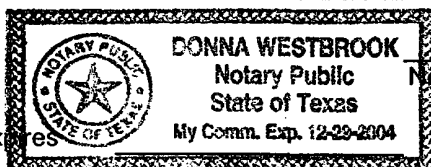
Drilling Contractor

Nabors Drilling USA, LP

By

Joe Harris
Joe Harris-Drilling Superintendent

Subscribed and sworn to before me this 8 day of August, 2003



Donna Westbrook
Notary Public

My Commision Expires

My Comm. Exp. 12-29-2004

MIDLAND

County

TEXAS