

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63861
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hasburg B 35 Fee
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp, West

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1A) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79705

4. Well Location

Unit Letter **P**: **760** feet from the **South** line and **157** feet from the **East** line

Section **35** Township **15S** Range **24E** NMPM County **Chaves**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3514 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/01/06 **MIRU. Prepare for completion.**

Step rate casing test to 7050 psi for 30 min. Test good.

12/03/06 **Perforated from 8062' to 8700', 0.48", 24 holes.**

12/05/06 **Frac w/ 71 bbls 15% HCL, 523 bbls XL gel, 101500 lbs 30/70 Brown sd, 36000 lbs 16/30 White sd. Perforated from 7050' to 7730', 0.54", 21 holes.**

12/06/06 **Frac w/ 142 bbls 15% HCL, 523 bbls XL gel, 101500 lbs 30/70 Brown sd, 36000 lbs 16/30 White sd. Perforated from 6030' to 6710', 0.54", 21 holes.**

Frac w/ 142 bbls 15% HCL, 8300 lbs 30/70 Brown sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/05/07

Type or print name **Stan Wagner**

E-mail address:

Telephone No. **432 686 3689**

For State Use Only

APPROVED BY **FOR RECORDS ONLY**

TITLE _____ DATE JAN 10 2007

Conditions of Approval, if any:

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Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63861
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hasburg B 35 Fee
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp, West

SUNDRY NOTICES AND REPORTS ON WELL 1081123
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator EOG Resources Inc.
3. Address of Operator P.O. Box 2267 Midland, Texas 79705
4. Well Location Unit Letter P ; 760 feet from the South line and 157 feet from the East line Section 35 Township 15S Range 24E NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3514 GR
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/06 Perforated from 4990' to 5690', 0.48", 27 holes.
12/16/06 Frac w/ 107 bbls 15% HCL, 302 bbls XL gel, 94094 lbs 30/70 Brown sd, 32142 lbs 16/30 White sd.
12/18/06 RIH to drill out plugs & clean out.
12/20/06 RIH w/ 2 3/8" production tubing set @ 5739'.
12/23/06 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/05/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

FOR RECORDS ONLY

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE JAN 10 2007

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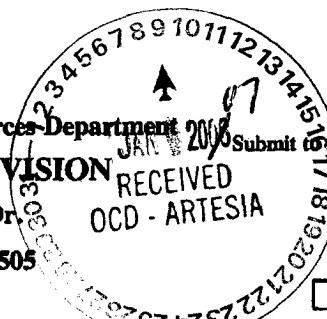
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505



Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-005-63861	2 Pool Code 75260	3 Pool Name Cottonwood Creek; Wolfcamp, West (Gas)
4 Property Code 36032	5 Property Name HASBURG "B" 35 FEE	6 Well Number 2H
7 OGRID No. 7377	8 Operator Name EOG RESOURCES, INC.	9 Elevation 3515'

10 Surface Location

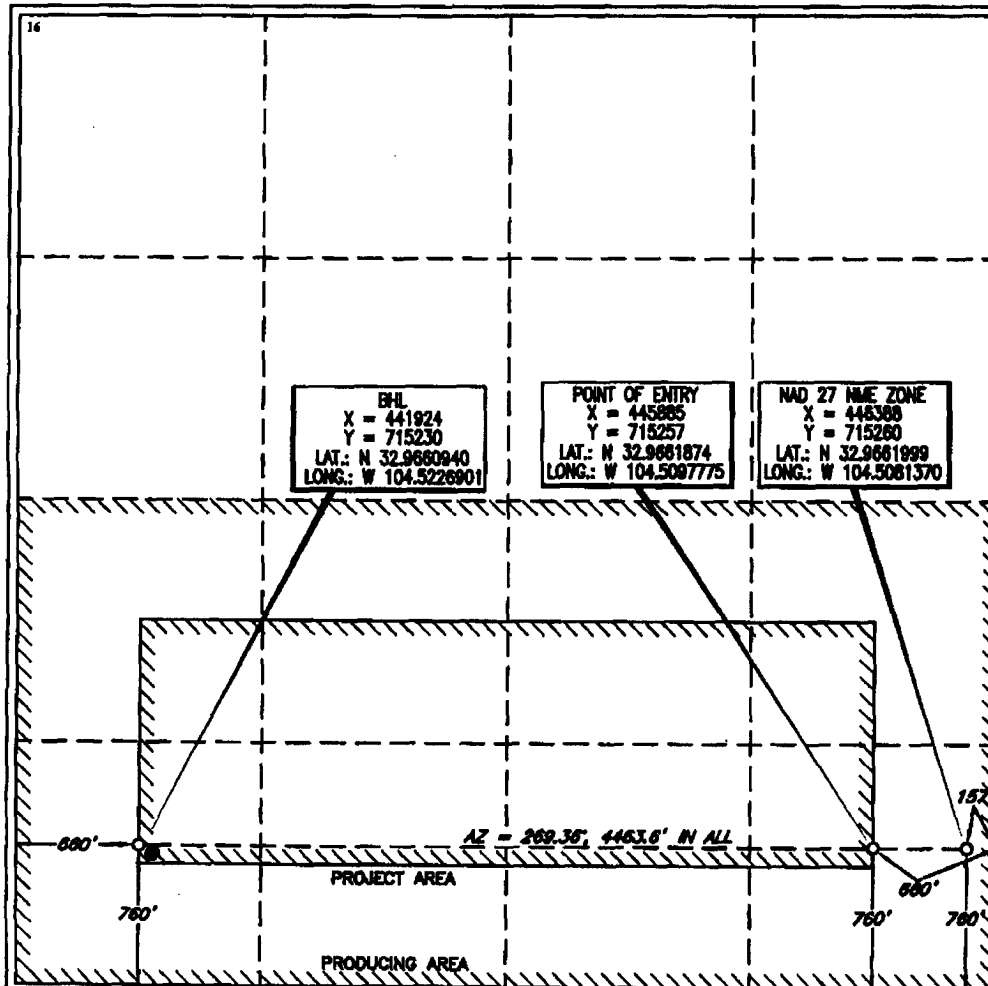
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	15 SOUTH	24 EAST, N.M.P.M.		760'	SOUTH	157'	EAST	CHAVES

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	15 SOUTH	24 EAST, N.M.P.M.		665	SOUTH	770	WEST	CHAVES

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Stan Wagner
Signature

Stan Wagner

Regulatory Analyst

1/08/07

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

NOVEMBER 8, 2005

Date of Survey

Signature and Seal of Professional Surveyor

V. L. Bezner

V. L. BEZNER R.P.S. #7920

JOB #107972 / 101 NE / J.W.W.

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Page 1

Hasburg B 35 Fee #2H Gyro.txt

500.00	499.98	1.12	0.88	306.95	3.15	-1.14	0.37
600.00	599.96	2.71	1.54	312.89	4.53	-2.74	0.67
700.00	699.92	4.66	1.55	313.65	6.38	-4.71	0.02
800.00	799.88	6.59	1.62	317.21	8.35	-6.64	0.12
900.00	899.85	8.35	1.49	321.40	10.40	-8.42	0.17
1000.00	999.82	10.09	1.44	311.20	12.25	-10.17	0.27
1100.00	1099.79	12.13	1.30	283.94	13.35	-12.22	0.66
1200.00	1199.76	14.28	1.26	287.21	13.95	-14.37	0.08
1300.00	1299.74	16.33	1.20	286.18	14.56	-16.43	0.06
1400.00	1399.72	18.37	1.23	284.66	15.13	-18.47	0.04
1500.00	1499.70	20.01	0.79	299.08	15.73	-20.11	0.50
1600.00	1599.69	21.52	1.07	281.39	16.25	-21.63	0.40
1700.00	1699.67	23.19	0.92	290.74	16.72	-23.30	0.22
1800.00	1799.66	24.74	1.00	292.86	17.34	-24.85	0.09
1900.00	1899.65	26.19	0.80	290.72	17.93	-26.31	0.20
2000.00	1999.64	27.08	0.30	247.75	18.08	-27.20	0.62
2100.00	2099.64	27.61	0.33	258.89	17.92	-27.73	0.07
2200.00	2199.64	28.21	0.37	264.77	17.84	-28.33	0.05
2300.00	2299.64	28.93	0.49	247.20	17.64	-29.05	0.18
2400.00	2399.63	29.64	0.40	244.11	17.32	-29.75	0.09
2500.00	2499.63	30.48	0.60	261.61	17.10	-30.59	0.25
2600.00	2599.62	31.42	0.51	254.70	16.90	-31.53	0.11
2700.00	2699.62	32.43	0.66	265.11	16.74	-32.54	0.18
2800.00	2799.61	33.73	0.83	270.94	16.70	-33.84	0.19
2900.00	2899.59	35.60	1.36	284.46	17.01	-35.71	0.59
3000.00	2999.56	37.88	1.35	285.78	17.62	-37.99	0.03
3100.00	3099.53	40.18	1.40	285.58	18.27	-40.30	0.05
3200.00	3199.51	42.49	1.33	283.06	18.86	-42.61	0.09
3300.00	3299.49	44.37	0.88	280.41	19.26	-44.49	0.45
3400.00	3399.48	45.64	0.62	286.01	19.55	-45.77	0.27
3500.00	3499.47	46.35	0.41	328.65	20.01	-46.48	0.42
3600.00	3599.47	46.65	0.41	340.48	20.65	-46.78	0.08
3700.00	3699.47	46.46	0.65	31.75	21.47	-46.60	0.51
3800.00	3799.46	45.69	0.92	35.69	22.60	-45.84	0.28
3900.00	3899.44	44.56	1.07	43.99	23.93	-44.72	0.21
4000.00	3999.41	42.96	1.51	46.05	25.51	-43.12	0.44
4100.00	4099.37	40.87	1.76	47.10	27.47	-41.05	0.25
4200.00	4199.32	38.40	2.03	48.59	29.69	-38.59	0.27
4300.00	4299.25	35.51	2.33	49.62	32.18	-35.72	0.30
4400.00	4399.16	32.27	2.55	48.77	34.96	-32.50	0.22
4500.00	4499.06	28.92	2.56	47.82	37.93	-29.17	0.04
4600.00	4598.95	25.61	2.63	45.61	41.03	-25.88	0.12

The Horizontal Displacement (in Feet) at
 Measured Depth 4600.00 is 48.51 in a Direction of 327.76 Degrees
 ff

Actual Path

TMD	DEG	AZI	TVD	N/S	E/W	VS	DLS
4150	2.02	42.63	4149.34	28.64	-39.89	39.69	0.6
4182	2.02	51.77	4181.32	29.4	-39.07	38.86	1.01
4277	2.02	341.72	4276.26	31.83	-37.07	36.86	6.65
4339	10.02	283.53	4337.92	34.21	-42.45	42.21	16.04
4371	14.77	281.42	4369.17	35.67	-49.15	48.91	14.91
4403	19.43	282.22	4399.74	37.6	-58.36	58.1	14.58
4434	23.92	281.34	4428.54	39.93	-69.57	69.29	14.52
4466	28.58	278.09	4457.24	42.29	-83.51	83.22	15.24
4497	33.15	276.24	4483.84	44.25	-99.29	98.99	15.06
4528	37.99	275.98	4509.05	46.17	-117.21	116.9	15.62
4560	42.74	275.36	4533.42	48.21	-137.83	137.5	14.9
4592	47.57	275.19	4555.98	50.29	-160.42	160.07	15.1
4622	51.97	274.39	4575.35	52.2	-183.24	182.88	14.81
4654	56.45	272.81	4594.06	53.82	-209.14	208.76	14.56
4685	61.29	272.46	4610.08	55.04	-235.64	235.26	15.64
4717	66.13	272.37	4624.25	56.17	-264.3	263.91	15.13
4749	71.05	271.76	4635.93	57.24	-294.06	293.67	15.48
4780	75.27	270.97	4644.91	57.94	-323.72	323.32	13.83
4811	78.08	271.58	4652.06	58.61	-353.87	353.47	9.26
4843	79.05	273.08	4658.4	59.89	-385.21	384.79	5.5
4874	80.37	273.43	4663.94	61.62	-415.66	415.23	4.4
4906	81.95	273.6	4668.85	63.56	-447.22	446.78	4.96
4937	83.89	274.13	4672.67	65.63	-477.91	477.46	6.48
4969	86.7	274.66	4675.3	68.08	-509.71	509.23	8.93
5000	89.34	274.57	4676.37	70.57	-540.59	540.09	8.52
5031	91.54	275.18	4676.13	73.2	-571.47	570.96	7.36
5094	90.75	276.24	4674.87	79.47	-634.15	633.59	2.1
5157	90.75	276.59	4674.05	86.51	-696.75	696.14	0.56
5270	91.71	276.42	4671.62	99.31	-808.99	808.3	0.86
5315	90.31	275.71	4670.83	104.06	-853.73	853	3.49
5441	92.51	277.12	4667.73	118.13	-978.89	978.07	2.07
5566	93.21	277.47	4661.49	133.98	-1102.73	1101.79	0.63
5724	89.78	273.2	4657.37	148.66	-1259.93	1258.89	3.46
5845.27	91.89	273.08	4655.6	155.3	-1381	1379.91	1.74
5977	92.95	273.69	4650.04	163.07	-1512.38	1511.23	0.93
6102	92.33	272.55	4644.29	169.87	-1637.06	1635.86	1.04
6198	90.04	270	4642.3	172	-1733	1731.79	3.57
6294	91.36	270.35	4641.12	172.29	-1828.99	1827.77	1.42
6387	90.4	268.59	4639.7	171.43	-1921.97	1920.76	2.16
6515	91.19	267.89	4637.93	167.5	-2049.9	2048.71	0.83
6575	91.36	267.8	4636.59	165.25	-2109.84	2108.66	0.33
6670	91.01	267.36	4634.63	161.24	-2204.73	2203.58	0.59
6764	91.1	266.57	4632.89	156.27	-2298.58	2297.47	0.85
6860	89.08	264.99	4632.74	149.2	-2394.32	2393.24	2.67
6954	89.16	264.73	4634.19	140.78	-2487.93	2486.91	0.29
7081	88.81	264.9	4636.44	129.31	-2614.39	2613.45	0.31
7207	88.29	264.11	4639.62	117.25	-2739.77	2738.9	0.75
7334	88.46	264.02	4643.22	104.12	-2866.03	2865.26	0.15
7460	89.08	265.34	4645.93	92.45	-2991.46	2990.76	1.15
7587	91.01	266.22	4645.83	83.1	-3118.11	3117.47	1.67

7682	89.96	265.08	4645.03	75.9	-3212.83	3212.24	1.63
7806	89.78	262.88	4645.31	62.89	-3336.14	3335.63	1.78
7933	89.6	262.7	4646	46.95	-3462.13	3461.73	0.2
8058	90.66	262.7	4645.71	31.07	-3586.12	3585.82	0.85
8216	89.96	262.97	4644.86	11.37	-3742.88	3742.72	0.47
8341	90.48	262.44	4644.67	-4.78	-3866.91	3866.65	0.59
8500	90.66	260.33	4643.08	-28.6	-4024.09	4024.2	1.33
8657	89.78	257.96	4642.48	-58.16	-4178.27	4178.57	1.61
8784	91.54	258.31	4641.02	-84.27	-4302.55	4303.02	1.41
8835	91.54	258.31	4639.65	-94.6	-4352.47	4353.01	0