

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-34423	
				5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Walnut Canyon State Com	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ WELL OVER BACK RESER				8. Well No. 001	
2. Name of Operator Cimarex Energy Co. of Colorado				9. Pool name or Wildcat Undesignated Upper Penn Wildcat	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907					
4. Well Location SHL: Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>25S</u> Range <u>25E</u> NMPM County <u>Eddy</u>					
10. Date Spudded 01-25-06		11. Date T.D. Reached 03-06-06		12. Date Compl. (Ready to Prod.) 08-13-06	
				13. Elevations (DF& RKB, RT, GR, etc.) 3554' GR	
14. Elev. Casinghead					
15. Total Depth 11925'		16. Plug Back T.D. 11406'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools Rotary	
19. Producing Interval(s), of this completion - Top, Bottom, Name Undesignated Upper Penn Wildcat (Gas)				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8" H-40		48#		215'	
9-5/8" N-80		40#		3145'	
5-1/2" P-110		17#		11925'	
				8-3/4"	
				2285 sx TOC 2500'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
		SACKS CEMENT		SCREEN	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		7378'		7374'	
26. Perforation record (interval, size, and number) 11466' - 11494' 6 JSPF 120 holes CIBP 11454' w/ 48' cement 11328' - 11340' 6 JSPF 48 holes CIBP 11300' w/ 35' cement 9792' - 10004' 1 JSPF 86 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11466' - 11494' 828 bl 7% KCL, 267 tons CO2 foamed to 70-61, 7500# Versaprop 11328' - 11340' 430 bl 7% KCL, 120 tons CO2 foamed to 70-61, 28000# Versaprop 9792' - 10004' 312500 gal 2% KCL slick water in stages carrying 30-50 ceramic prop					
28. PRODUCTION					
Date First Production 08-13-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 08-27-06	Hours Tested 24	Choke Size wo	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 191
				Water - Bbl. 14	Gas - Oil Ratio
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Deviation Summary, C-102					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>		Title <u>Reg Analyst 1</u>	
E-mail Address <u>nkrueger@cimarex.com</u>				Date <u>10/24/2006</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10093'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10335'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware 1673'	T. Todilto	T.
T. Drinkard	T. Bone Spring 5134'	T. Entrada	T.
T. Abo	T. Morrow 10896'	T. Wingate	T.
T. Wolfcamp 8260'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 9787'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology