

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-34664
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: Frio A 8 Fee
2. Name of Operator EOG Resources Inc.	8. Well Number 1H
3. Address of Operator P.O. Box 2267 Midland, Texas 79705	9. OGRID Number 7377
4. Well Location Unit Letter M : 660 feet from the South line and 760 feet from the West line Section 8 Township 16S Range 25E NMPM County Eddy	10. Pool name or Wildcat Cottonwood Creek; Wolfcamp, (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500 GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/04/06 **MIRU & prepare for completion.**
Step rate 5 1/2" casing test to 7000 psi for 30 min. Test good.
12/06/06 **Perforated 7817' & 8150', 0.48", 24 holes.**
12/08/06 **Frac w/ 3305 bbls slick water, 71 bbls 15% HCL, 77540 lbs 30/70 Brown sand, 55281 lbs 16/30 White sand.**
Perforated from 6840' to 7520', 0.54", 21 holes.
Frac w/ 3927 bbls slick water, 66 bbls 15% HCL, 89628 lbs 30/70 Brown sand, 32889 lbs 16/30 White sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Stan Wagner* TITLE Regulatory Analyst DATE 12/22/06
Type or print name **Stan Wagner** E-mail address: _____ Telephone No. **432 686 3689**

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE JAN 10 2007
Conditions of Approval, if any: _____

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OTHER: **completion** ☒

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12/08/06 Perforated 5820' to 6520', 0.54", 21 holes.
12/09/06 Frac w/ 4189 bbls slick water, 48 bbls 15% HCL, 110737 lbs 30/70 Brown sand, 37635 lbs 16/30 White sand.
Perforated 5140' & 5480', 0.54", 21 holes.
Frac w/ 2867 bbls slick water, 36 bbls 15% HCL, 64069 lbs 30/70 Brown sand, 19086 lbs 16/30 White sand. Flowback.
12/13/06 RIH to drill out plugs and clean out.
12/14/06 RIH w/ 2 3/8" production tubing set @ 5855'.

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SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/22/06
Type or print name Stan Wagner E-mail address: _____ Telephone No. 432 686 3689

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12/16/06 Turned to sales.

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Type or print name **Stan Wagner**

E-mail address:

Telephone No. **432 686 3689**

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Frio A 8 Fee #1H Gyro.txt

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° S C I E N T I F I C D R I L L I N G C O N T R O L S °
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Outrun Survey
for
EOG

Page 1

Well No.: FRIO A 8 FEE #1-H

Date : 13-NOV-2006

Job No. : 32K1106934

GRID

Proposal : 0.44

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
0.00	0.00	0.00	0.00	0.10	0.00	0.00	0.00
100.00	100.00	-0.20	0.23	172.91	-0.20	0.03	0.23
200.00	200.00	-0.52	0.32	117.45	-0.53	0.30	0.27
300.00	300.00	-0.77	0.42	109.70	-0.78	0.89	0.11
400.00	399.99	-0.85	0.46	84.45	-0.86	1.64	0.20
500.00	499.99	-0.82	0.61	91.77	-0.84	2.57	0.16
600.00	599.98	-0.85	0.63	91.72	-0.88	3.65	0.02
700.00	699.98	-0.91	0.66	96.00	-0.95	4.77	0.06
800.00	799.97	-0.86	0.61	78.01	-0.90	5.87	0.20
900.00	899.97	-0.69	0.30	78.75	-0.74	6.64	0.31
1000.00	999.97	-0.64	0.24	91.83	-0.69	7.11	0.09
1100.00	1099.96	-0.69	0.21	105.59	-0.75	7.49	0.06
1200.00	1199.96	-0.90	0.19	193.38	-0.96	7.63	0.28
1300.00	1299.96	-1.22	0.18	188.50	-1.28	7.56	0.02
1400.00	1399.96	-1.54	0.20	166.11	-1.60	7.58	0.08
1500.00	1499.96	-1.85	0.16	187.68	-1.91	7.61	0.08
1600.00	1599.96	-2.16	0.19	182.45	-2.21	7.58	0.03
1700.00	1699.96	-2.55	0.26	174.39	-2.61	7.60	0.08
1800.00	1799.96	-3.16	0.45	193.26	-3.22	7.53	0.22
1900.00	1899.96	-3.92	0.44	185.75	-3.98	7.40	0.06
2000.00	1999.95	-4.55	0.31	155.27	-4.61	7.47	0.23
2100.00	2099.95	-4.76	0.17	77.14	-4.82	7.73	0.32
2200.00	2199.95	-4.55	0.20	354.34	-4.61	7.86	0.24
2300.00	2299.95	-4.34	0.05	22.36	-4.40	7.86	0.16
2400.00	2399.95	-4.30	0.05	273.38	-4.36	7.83	0.08
2500.00	2499.95	-4.40	0.18	227.92	-4.46	7.67	0.15
2600.00	2599.95	-4.59	0.14	224.01	-4.65	7.47	0.04
2700.00	2699.95	-4.72	0.06	225.33	-4.78	7.35	0.08
2800.00	2799.95	-4.80	0.05	200.12	-4.85	7.29	0.03
2900.00	2899.95	-4.94	0.13	157.92	-5.00	7.32	0.10
3000.00	2999.95	-5.12	0.09	174.34	-5.18	7.37	0.05
3100.00	3099.95	-5.25	0.07	134.57	-5.30	7.42	0.06
3200.00	3199.95	-5.34	0.07	204.10	-5.40	7.44	0.08
3300.00	3299.95	-5.44	0.08	125.85	-5.50	7.48	0.10
3400.00	3399.95	-5.58	0.45	103.97	-5.64	7.92	0.38
3500.00	3499.94	-5.68	0.91	91.59	-5.75	9.10	0.48
3600.00	3599.93	-5.78	1.13	94.88	-5.86	10.88	0.23
3700.00	3699.90	-5.74	1.57	85.52	-5.84	13.23	0.49
3800.00	3799.85	-5.85	2.04	98.10	-5.98	16.36	0.61
3900.00	3899.79	-6.86	1.99	116.80	-7.01	19.67	0.66

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0      S C I E N T I F I C      D R I L L I N G      C O N T R O L S      0

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Page 2

Date : 13-NOV-2006

GRID

Proposal : 0.44

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
1	1	1	1	1	1	1	1
2	2	2	2	2	2	2	2
3	3	3	3	3	3	3	3
4	4	4	4	4	4	4	4
5	5	5	5	5	5	5	5
6	6	6	6	6	6	6	6
7	7	7	7	7	7	7	7
8	8	8	8	8	8	8	8
9	9	9	9	9	9	9	9
10	10	10	10	10	10	10	10
11	11	11	11	11	11	11	11
12	12	12	12	12	12	12	12
13	13	13	13	13	13	13	13
14	14	14	14	14	14	14	14
15	15	15	15	15	15	15	15
16	16	16	16	16	16	16	16
17	17	17	17	17	17	17	17
18	18	18	18	18	18	18	18
19	19	19	19	19	19	19	19
20	20	20	20	20	20	20	20
21	21	21	21	21	21	21	21
22	22	22	22	22	22	22	22
23	23	23	23	23	23	23	23
24	24	24	24	24	24	24	24
25	25	25	25	25	25	25	25
26	26	26	26	26	26	26	26
27	27	27	27	27	27	27	27
28	28	28	28	28	28	28	28
29	29	29	29	29	29	29	29
30	30	30	30	30	30	30	30
31	31	31	31	31	31	31	31
32	32	32	32	32	32	32	32
33	33	33	33	33	33	33	33
34	34	34	34	34	34	34	34
35	35	35	35	35	35	35	35
36	36	36	36	36	36	36	36
37	37	37	37	37	37	37	37
38	38	38	38	38	38	38	38
39	39	39	39	39	39	39	39
40	40	40	40	40	40	40	40
41	41	41	41	41	41	41	41
42	42	42	42	42	42	42	42
43	43	43	43	43	43	43	43
44	44	44	44	44	44	44	44
45	45	45	45	45	45	45	45
46	46	46	46	46	46	46	46
47	47	47	47	47	47	47	47
48	48	48	48	48	48	48	48
49	49	49	49	49	49	49	49
50	50	50	50	50	50	50	50
51	51	51	51	51	51	51	51
52	52	52	52	52	52	52	52
53	53	53	53	53	53	53	53
54	54	54	54	54	54	54	54
55	55	55	55	55	55	55	55
56	56	56	56	56	56	56	56
57	57	57	57	57	57	57	57

4000.00	3999.72	-8.49	2.24	116.49	-8.67	22.97	0.25
4100.00	4099.63	-10.17	2.60	111.51	-10.38	26.84	0.41
4105.00	4104.62	-10.25	2.60	110.78	-10.46	27.05	0.66

The Horizontal Displacement (in Feet) at

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Measured Depth 4105.00 is 29.00 in a Direction of 111.14 Degrees
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Actual Path

TMD	DEG	AZI	TVD	N/S	E/W	VS	DLS
4149	2.73	111.18	4148.58	-11.1	29.05	-10.88	0.31
4181	2.73	65.74	4180.54	-11.06	30.45	-10.83	6.59
4213	5.89	22.75	4212.46	-9.24	31.78	-8.99	13.48
4245	9.5	18.29	4244.16	-5.21	33.25	-4.96	11.43
4277	13.63	18.19	4275.51	0.88	35.26	1.15	12.91
4308	17.06	19.69	4305.4	8.63	37.93	8.92	11.14
4340	21.02	16.43	4335.64	18.56	41.13	18.88	12.81
4372	24.27	11.86	4365.17	30.51	44.11	30.84	11.54
4403	27.26	7.29	4393.09	43.79	46.32	44.14	11.57
4435	30.6	3.08	4421.1	59.2	47.69	59.56	12.22
4467	34.21	1.14	4448.11	76.33	48.31	76.7	11.74
4499	38.16	0.88	4473.93	95.21	48.64	95.59	12.35
4530	42.12	0.61	4497.63	115.19	48.89	115.57	12.79
4562	45.99	359.82	4520.62	137.44	48.97	137.81	12.21
4594	49.77	359.91	4542.08	161.17	48.92	161.54	11.81
4626	53.64	359.65	4561.91	186.28	48.82	186.65	12.11
4657	57.68	359.56	4579.39	211.87	48.64	212.24	13.03
4689	61.2	359.03	4595.66	239.42	48.3	239.78	11.09
4721	63.93	358.94	4610.4	267.81	47.8	268.17	8.53
4752	66.57	358.15	4623.38	295.95	47.08	295.78	8.82
4784	69.56	357.8	4635.33	325.62	46.03	325.45	9.4
4816	72.55	358.15	4645.72	355.86	44.96	355.69	9.4
4847	75.53	359.3	4654.24	385.65	44.3	385.49	10.25
4878	78.17	357.98	4661.29	415.83	43.58	415.67	9.47
4908	78.7	358.15	4667.31	445.2	42.59	445.04	1.85
4939	78.44	357.98	4673.45	475.57	41.57	475.42	1
4970	78.7	357.27	4679.59	505.93	40.31	505.78	2.4
5001	79.76	358.07	4685.39	536.36	39.07	536.21	4.26
5031	82.39	358.24	4690.04	565.98	38.11	565.83	8.78
5062	84.86	357.54	4693.48	596.76	36.98	596.62	8.28
5093	87.49	356.75	4695.55	627.65	35.44	627.52	8.86
5124	88.72	358.24	4696.57	658.6	34.09	658.47	6.23
5155	88.81	358.15	4697.24	689.58	33.11	689.45	0.41
5186	88.64	356.84	4697.93	720.54	31.75	720.42	4.26
5217	88.55	356.84	4698.69	751.49	30.05	751.37	0.29
5248	89.25	357.19	4699.29	782.44	28.43	782.33	2.53
5278	90.84	359.21	4699.26	812.42	27.49	812.31	8.57
5309	90.84	359.12	4698.81	843.41	27.04	843.31	0.29
5340	90.75	358.42	4698.38	874.4	26.37	874.3	2.28
5371	90.92	357.27	4697.93	905.38	25.21	905.28	3.75
5402	90.13	357.54	4697.64	936.34	23.8	936.25	2.69
5433	90.84	357.19	4697.38	967.31	22.38	967.22	2.55
5495	91.36	357.89	4696.19	1029.24	19.72	1029.16	1.41
5557	90.04	357.71	4695.43	1091.19	17.34	1091.12	2.15
5617	90.48	359.3	4695.16	1151.17	15.77	1151.1	2.75
5678	91.01	0.26	4694.37	1212.16	15.54	1212.1	1.8
5740	90.48	0.35	4693.56	1274.15	15.87	1274.09	0.87
5803	89.96	0.79	4693.32	1337.15	16.5	1337.08	1.08
5867	89.43	359.91	4693.66	1401.15	16.89	1401.08	1.6
5935	89.08	1.32	4694.55	1469.14	17.62	1469.06	2.14

5997	88.9	0.35	4695.64	1531.12	18.52	1531.04	1.59
6060	92.59	3.87	4694.82	1594.05	20.84	1593.96	8.09
6122	92.68	4.74	4691.97	1655.81	25.49	1655.7	1.41
6185	90.92	2.72	4689.99	1718.64	29.58	1718.52	4.25
6247	88.99	1.76	4690.04	1780.59	32	1780.46	3.48
6309	89.16	2.99	4691.04	1842.53	34.57	1842.39	2
6371	89.16	2.99	4691.95	1904.43	37.81	1904.28	0
6434	88.11	1.76	4693.45	1967.36	40.42	1967.2	2.57
6497	88.55	0.17	4695.29	2030.32	41.48	2030.16	2.62
6559	89.52	0.26	4696.33	2092.31	41.71	2092.15	1.57
6622	90.31	360	4696.42	2155.31	41.85	2155.14	1.32
6684	90.22	359.56	4696.14	2217.31	41.62	2217.14	0.72
6747	89.96	358.94	4696.04	2280.3	40.79	2280.14	1.07
6810	91.63	0.35	4695.16	2343.29	40.4	2343.13	3.47
6872	91.54	1.05	4693.45	2405.26	41.16	2405.1	1.14
6935	90.57	359.82	4692.29	2468.25	41.64	2468.08	2.49
6997	90.31	359.38	4691.81	2530.25	41.2	2530.08	0.82
7029	91.45	359.91	4691.32	2562.24	41	2562.07	3.93
7060	91.63	358.51	4690.49	2593.23	40.58	2593.06	4.55
7091	93.12	359.21	4689.2	2624.19	39.96	2624.03	5.31
7153	94.18	358.86	4685.26	2686.06	38.92	2685.9	1.8
7216	93.56	358.33	4681	2748.89	37.38	2748.74	1.29
7279	93.21	357.8	4677.28	2811.75	35.25	2811.6	1.01
7341	92.51	359.3	4674.19	2873.65	33.69	2873.51	2.67
7404	92.33	358.07	4671.53	2936.57	32.26	2936.44	1.97
7466	91.19	357.8	4669.63	2998.5	30.02	2998.37	1.89
7528	91.1	357.71	4668.39	3060.44	27.59	3060.32	0.21
7591	91.63	357.89	4666.89	3123.38	25.18	3123.27	0.89
7653	91.45	357.36	4665.22	3185.3	22.61	3185.2	0.9
7715	92.24	357.89	4663.23	3247.22	20.04	3247.12	1.53
7778	92.59	357.36	4660.57	3310.11	17.43	3310.02	1.01
7840	91.63	358.24	4658.29	3372.02	15.05	3371.94	2.1
7903	91.63	357.63	4656.5	3434.95	12.78	3434.88	0.97
7966	91.8	358.33	4654.61	3497.88	10.57	3497.82	1.14
8028	91.54	358.07	4652.8	3559.83	8.62	3559.77	0.59
8091	91.1	357.63	4651.35	3622.77	6.26	3622.72	0.99
8252	89.69	357.1	4650.24	3783.59	-1.15	3783.57	0.94
8325	89.69	357.1	4650.64	3856.46	-5.59	3856.31	0

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34664	Pool Code 75250	Pool Name Cottonwood Creek; Wolfcamp (Gas)
Property Code 35480	Property Name FRIO A 8 FEE	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES INC.	Elevation 3527'

Surface Location

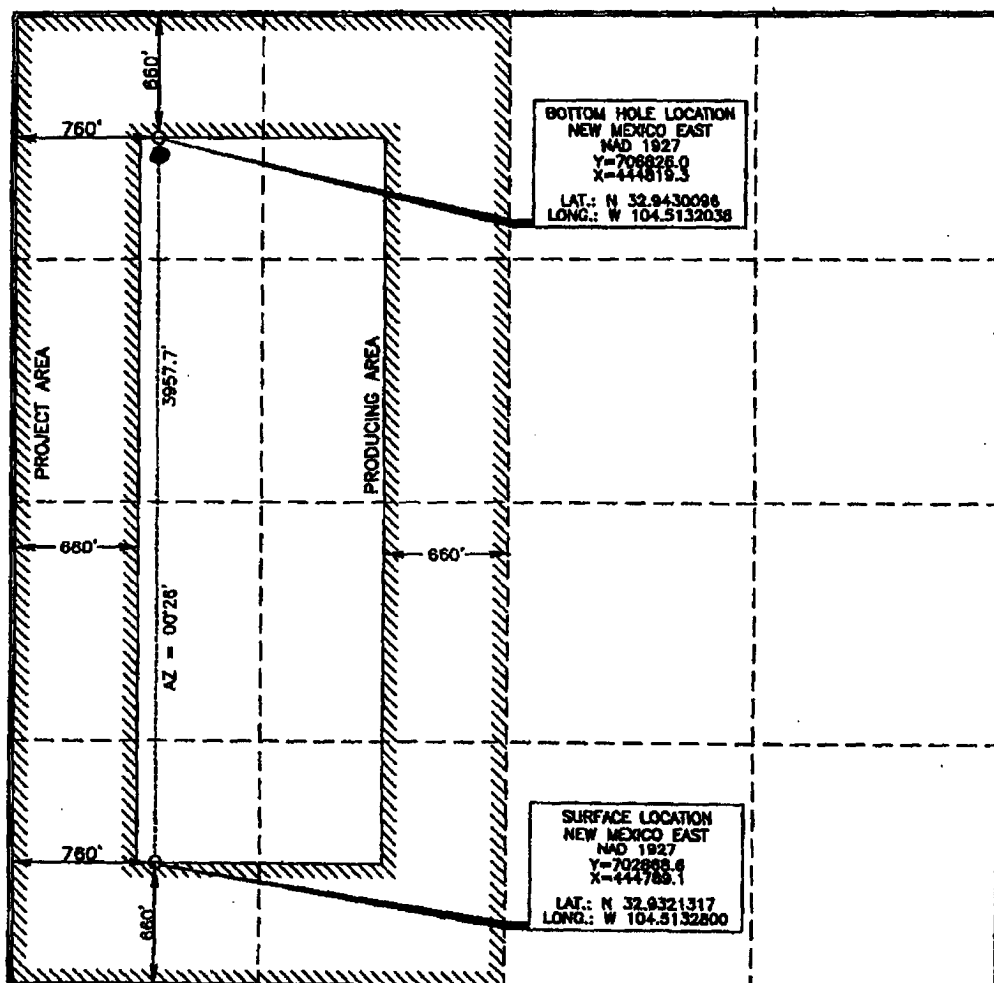
UL or lot no. M	Section 8	Township 16 SOUTH	Range 25 EAST, N.M.P.M.	Lot km	Feet from the 660	North/South line SOUTH	Feet from the 760	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot no. D	Section 8	Township 16 SOUTH	Range 25 EAST, N.M.P.M.	Lot km	Feet from the 763	North/South line NORTH	Feet from the 754	East/West line WEST	County EDDY
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Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 1/5/07
Signature Date

Stan Wagner

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DATE 3 2006
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Paul
Certificate Number 15079

NOI 060603M-a (14)