

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

**30-015-34664**

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒

2. Name of Operator

**EOG Resources Inc.**

3. Address of Operator

**P.O. Box 2267 Midland, Texas 79702**

4. Well Location

Unit Letter **M** : **660** Feet From The **South** Line and **760** Feet From The **West** Line

Section **8**

Township **16S**

Range **25E**

NMPM

**Eddy**

County

10. Date Spudded

**11/8/06**

11. Date T.D. Reached

**11/21/06**

12. Date Compl. (Ready to Prod.)

**12/16/06**

13. Elevations (DF & RKB, RT, GR, etc.)

**3500' GR**

14. Elev. Casinghead

15. Total Depth

**8325 M - 4650 V**

16. Plug Back T.D.

**8187**

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

**X**

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

**5140 - 8150 Wolfcamp**

20. Was Directional Survey Made

**Yes**

21. Type Electric and Other Logs Run

22. Was Well Cored

**No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>32</b>	<b>1020</b>	<b>12 1/4</b>	<b>150 Cement, 100 RFC,</b>	
				<b>380 35/65 POZ, 400 C</b>	
<b>5 1/2</b>	<b>17</b>	<b>8325</b>	<b>7 7/8</b>	<b>425 50:50 POZ C, 525 FVL</b>	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2 3/8</b>	<b>5855</b>	

26. Perforation record (interval, size, and number)

**7817 - 8150, 0.48", 24 hls 5140 - 5480, 0.54", 21 hls**  
**6840 - 7520, 0.54", 21 hls**  
**5820 - 6520, 0.54", 21 hls**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>5140 - 8150</b>	<b>Frac w/ 14288 bbls slick water,</b>
	<b>221 bbls 15% HCL, 341974 lbs 30/70</b>
	<b>Brown sd. 144891 lbs 16/30 White</b>

28. PRODUCTION

Date First Production <b>12/16/06</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>					Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>12/28/06</b>	Hours Tested <b>24</b>	Choke Size <b>Open</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>1492</b>	Water - Bbl. <b>39</b>	Gas - Oil Ratio
Flow Tubing Press. <b>380</b>	Casing Pressure <b>550</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Test Witnessed By

30. List Attachments

**C-103, C-104, Directional Survey**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Stan Wagner** Printed Name **Stan Wagner** Title **Regulatory Analyst** Date **1/04/07**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ <b>3100'</b>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ <b>3760'</b>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ <b>4697'</b>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology