<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, 1882 District III 1000 Rio Brazos Road, Aztec, NM District IV 1220 S. St. Francis Dr., Santa Fe,

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District

For downstream facilities, submit to Santa Fe office

Form C-144

Month - Year

MAY 1 2

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No X Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X

		OCD - ARTESIA, NM
Operator: Parallel Petroleum Corporation Telephone:	432-684-3905 e-mail address: dd	urham@plll.com
Address: 1004 N. Big Spring Street, Suite 400, Midland, Texas 79'		The same and the s
Facility or well name: Walnut Draw Unit 1821-25 State #1 API #: 3	30-015-35376 U/L or Qtr/Qtr A Sec 25	
County: Eddy Latitude 32	° 43° 26.32 N Longitude 104° 44° 21.8	89 W NAD: 1927 X 1983 □
Surface Owner: Federal State X Private Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling X Production Disposal D	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined X Unlined		
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume 25,000 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 750'	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 0
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
,	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
		0
	Ranking Score (Total Points)	
f this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if
our are burying in place) onsiteX offsite If offsite, name of facility	(3) Attach a general des	scription of remedial action taken including
emediation start date and end date. (4) Groundwater encountered: No X Ye	es 🔲 If yes, show depth below ground surface	ft. and attach sample results.
5) Attach soil sample results and a diagram of sample locations and excavat	ions.	
Additional Comments: The drilling pit for this site will be closed as per	the attached Pit Closure Plan.	
Pit will be reopened as a frac pit after drilling mud is removed. See sec	cond attached Pit Permit for information.	
If!4 !		
-	tuated in an agricultural	
hauled to	Pit contents MUST be	
nauled to	uisposai.	
I hereby certify that the information above is true and complete to the comple		ne above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guidelines	s X, a general permit 🔲, or an (attached) alternati	ive OCD-approved plan ∐.
Date: 4-27-07	1//	
	5:	
Printed Name/Title Gary Miller, Agent	Notify Oor	Calculation and a state of the
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the	Notify OCD 24 hours prior to begin	of the pit or tank contaminate ground water or federal, state, or local laws and/or
regulations.	Samples as	Ping
Jem W. Dem	Dit are to be obtain.	
Approvaly 1 TI Senson	NMOCD prior to back-filling	Date: (11/17)
THE STATE OF THE S	Organ	Date:

Pit Closure Plan – Drilling Pit

Operator: Parallel Petroleum Corporation

Well Name: Walnut Draw Unit 1821-25 State #1, API # 30-015-35376

Location: Unit A, Section 25, Township 18 S, Range 21 E, Eddy County, NM

In order to construct a Fresh Water Storage Pit for completion activities on this site the closure of the drilling pit is required. The contents of the pit are to be removed and encapsulated onsite as per New Mexico OCD "Pit and Below-Grade Tank Guidelines" dated November 1, 2004. The visual inspection of the pit indicated that the pit liner has maintained its integrity. When the contents have been removed, the pit walls will be reconstructed and the pit site lined and filled with fresh water to be used during completion operations as a Fresh Water Storage Pit. The removal of the drill cuttings from the drilling pit will be performed as follows:

- 1. Any remaining liquids will be removed from the pit.
- 2. Remaining solid wastes (i.e. buckets, cans, miscellaneous trash, debris, contaminated solids, etc.) will be removed from the pit, except for dried mud and cuttings, cement, and frac materials in drilling and reserve pits which have been approved by the OCD for encapsulation.
- 3. This well did not penetrate a salt section and was drilled with less than 9.5 lb/gal brine. Therefore, the drilling pit will be closed by encapsulation:

Trench burial and capping will be performed for the drilling mud and cuttings that will be removed from the pit prior to using the site for fresh water storage. Up to two trenches (approximately 5 feet wide x 10 feet deep x 125 feet length) will be dug next to the pit and the cuttings buried and capped. The trenching and capping will be accomplished by lining the trench with an impervious, reinforced, synthetic or fabricated liner at least 12 mils in thickness; mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide stability and support for the trench cap; emplacing the stiffened mud and cuttings into the lined trench; capping the trench with a 20 mil minimum thickness impervious, fiber reinforced, synthetic or fabricated liner (the synthetic liner will overlap the trench area by at least 3 feet in all directions); and covering the trench with a minimum of 3 feet of clean soil that is capable of supporting native plant growth.

4. Upon completion of the well, the fresh water pit will be closed by removing all remaining fluids and the new pit liner. The surface area where the pit was located will be contoured to prevent erosion and ponding of rainwater over the site.



30-015-35376

Highlander Environmental Corp.

Midland, Texas

April 27, 2007



State Of New Mexico, Oil Conservation Division 1301 W. Grand Ave. Artesia, New Mexico 88210

Re: Parallel Petroleum Corporation, Walnut Draw Unit 1821-25 State #1 Eddy County, New Mexico

The attached is a Pit Closure for the reserve pit for the above referenced well. Also attached is a Pit Registration for a fresh water storage pit to be constructed on the site of the reserve pit after it has been properly closed. The Fresh Water Pit will not be used for flow back and will be used for fresh water storage only.

I will be acting as agent for Parallel for this issue. If you have any questions please call at 432-682-4559 or email me at gmiller@hec-enviro.com.

Sincerely,

Gary E. Miller, Agent