Form 3160-5 (February 2005)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an andoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROV	'ED
OMB No. 1004-0	137
Evnires: March 31	2007

	Expires:	March 31,	
ase Serial No			

5. Lease	Serial No.
NMNM	Serial No. 901375A

	6.	Ιf	'Indian,	Αl	lottee	or	Tribe	Name
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abandoned Wen. Ose Form 5100-5 (Al D) for se	ich proposais.			
SUBMIT IN TRIPLICATE – Other instructions	7. If Unit of CA/Agreemer	nt, Name and/or No.		
1. Type of Well		—NMNM ≸ 88499X		
☑ Oil Well ☐ Gas Well ☐ Other	Month - Year	8. Well Name and No. BENSON SHUGART 27	7	
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GC	OD MAY 2 2007	9. API Well No. 30-015-21911		
3a. Address	o. (include area code) 1275	10. Field and Pool or Expl SHUGART	oratory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, Stat	te	
500' FSL & 330' FEL, SESE, SECTION 25-18S-30E		EDDY COUNTY, NEW	MEXICO	
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NO	OTICE, REPORT OR OTHER I	DATA	
TYPE OF SUBMISSION	TYPE OF A	ACTION		
Notice of Intent	• =	Production (Start/Resume)	Water Shut-Off	
		Reclamation [Well Integrity	
Subsequent Report		Recomplete	Other	
		Temporarily Abandon		
Final Abandonment Notice Convert to Injection Plu	g Back \	Water Disposal		
determined that the site is ready for final inspection.) Chesapeake, respectfully, request permission to plug & abandon this well.	per the attached plugging	_	p te d for record NMOCD	
(CHK PN 890945)			MMOCD	
 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) 				
LINDA GOOD	Title FEDERAL REG	GULATORY ANALYST		
Signature Rinda Lood	Date 04/24/2007			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by				
Approved by		APPRO Date		
	Title	Date	2 1	
Conditions of approval, if any, are attached. Approval of this notice does not warrant o that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	would Office	APR 2	7 2007	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdict (Instructions on page 2)	person knowingly and willfu	ully to make to any department or	agency portries Contact States any false,	
(Instructions on page 2)		FREDL	UNI	



Benson Shugart WFU 27 Plug and Abandonment **Eddy County, New Mexico**

April 19, 2007

Objective:

Plug to Abandon

Present Situation:

SI w/ stuck tubing to surface. Estimated freepoint at 2,900'.

Well Specifications:

TD: 3,800'

PBTD: 3,410'

KB: NR

GL: 3,558.2'

Surf Csg:

8 5/8" 20# J-55 @ 814'

TOC @ surface

Cmt: 350 sks

Prod Csg: 5 ½" 14# J-55 @ 3,731'

TOC @ 2,172' (est)

Cmt: 300 sx

Perfs:

Seven Rivers: 2,524' – 2,544' (squeezed off)

Queen: 3,226' - 3,246' (squeezed off)

Penrose: 3,340' - 3,386'

Grayburg: 3,510' - 3,586' (below CIBP)

Accepted for record

TBG:

Stuck in hole due to scale from surface

Contacts:

Production Foreman Ralph Skinner 505-391-1462

Asset Manager Charlie Robinson Office: 405-879-8522

Cell: 936-443-1979

Benson Shugart WFU 27 Plug and Abandonment Procedure Eddy County, New Mexico

- 1. Notify the BLM and/or NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.
- 2. MIRU Well Service Unit. ND wellhead. NU BOP.
- 3. MIRU Wireline service unit. Find freepoint and cut off tubing above freepoint (estimated at 2,900'). POOH with tubing.
- 4. RIH w/ packer to 2,300' and bullhead in 150 sx cmt. Shut in for 4 hrs and tag top of cement. Circulate casing with salt gel mud containing 9.5 pound brine and 25 lbs of gel per barrel.
- 5. Perforate Yates at 2,230' and then squeeze with 25 sx. Spot an additional 25 sx on top. Estimated TOC at 2,030' tag plug to verify.
- 6. Perforate base of salt at 1,910' and then squeeze with 25 sx. Spot an additional 25 sx on top. Estimated TOC at 1,710' tag plug to verify.
- 7. Perforate at 864' and circulate annulus cement to surface. Spot internal cement plug to a minimum of 650'.
- 8. Spot a 25 sack cement plug at surface.
- 9. ND BOP. Cut off 4-1/2", and 8-5/8" casings 3' below ground level.
- 10. Weld on an ID plate. RD and release Well Service Unit. Restore location.

Accepted for record NMOCD