Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-ARTESIA

FORM APROVED

OME	3 NO. 1004-0135	
FXPIRES:	NOVEMBER 30.	20

BUREAU OF LAND MANAGEMENT			EXPIRES: N	NOVEMBER 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			LC-057798 6. If Indian, Allottee or I ribe Name			
S	UBMIT IN TRIPLICATE	/ ,,				
Month - Year			7. Unit or CA Agreement Name and No.			
1a. Type of Well Oil Well Gas Well Other 3 2007				- 144 W N		
OCD - ARTESIA, NM /			NM /	8 Well Name and No.		
2. Name of Operator			Logan 35 Federal 5			
DEVON ENERGY PRODUC	HON COMPANY, LP			9. API Well No.		
3. Address and Telephone No.			_	30-015-30475		
	00, Oklahoma City, OK 73102	405-552-8198	3	10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*		Red Lake Glorieta-Yeso, NE 12. County or Parish 13. State				
2210' FSL & 1950' FWL						
SEC 35 T17S R27E, UNIT	K			Eddy	NM NM	
	APPROPRIATE BOX(s) TO INDIC					
TYPE OS SUBMISSIÓN	 		E OF ACTION			
✓ Notice of Intent	Acidize	Deepen		on (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing Casing Repair	New Construction	racture Treat Reclamation Well Integrity lew Construction Recomplete Other			
· · ·	Change Plans Plug and Abandon Temporarily Abandon					
Final Abandonment Notice	Convert to Injection					
13. Describe Proposed or Completed Operations (deepen directionally or recomplete horizontally, give the Bond No. on file with BLM/BIA. Required subseq interval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)	subsurface location and measured and true ver uent reports shall be filed within 30 days followi	rtical depths of all pertinent mai ing completion of the involved o	rkers and zones. A	Attach the Bond under which to peration results in a multiple of	he work will be performed or provide completion or recompletion in a new	
Devon Energy Production Company,	LP hereby requests approval to re	ecomplete to the Quee	n-Grayburg-	San Andres per the fo	llowing procedure:	
l						
1. MIRU PU. TOH with rods and	• •	•				
2. Pick up RBP and RIH on tubi	~	•		•		
3. MIRU pump truck. Pressure	est casing to 4000 psi. Dum	p 10' sand on top o	of RBP. RD	MO pump truck.		

4. RIH with 4" casing gun and perforate the San Andres with 37 holes from 1989'-2922'. TOH with

wireline, RDMO same.

5. RIH with packer and set at +/- 50' above top of San Andres perf. MIRU. Acidize & frac San Andres perfs.

6. Open well up and flow back frac load until well dies.

7. RIH with 8' perforated sub w/pin in bottom, SN, and tubing. Set SN +/-15' below bottom perf.

8. RIH with pump and rods. Hang well on and put well to test to battery.

			APPROVED	
		3		
Signed Signed	Name Norvella Adams Title Sr. Staff Engineering Technician	Date	M A Y ZUU/ 4/25/2007	
(This space for Federal or State Office use)			LES BABYAK PETROLEUM ENGINEER	
Approved by Conditions of approval, if any:	Title	Date	The state of the s	

its jurisdiction.