Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-34164	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		OG-5851-1	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agr			
(DO NOT USE THIS FORM FOR PROPO			Horseshoe 33 State
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-	IUI) FOR SOCH	8. Well Number
2. Name of Operator		Month Year	9. OGRID Number
Mewbourne Oil Company		OCD ARTESIA, NM	14744
3. Address of Operator		ARTESIA A	10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240	)	MM	Horseshoe Bend Morrow 78680
4. Well Location			
Unit Letter L : 1650 feet from the S line and 660 feet from the W line			
Section 33	Township 23S		NMPM Eddy County
Section 33			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3769' GL			
Pit or Below-grade Tank Application or Closure			
		fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		i	· · · · · · · · · · · · · · · · · · ·
_	<u> </u>		<del></del>
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	т ЈОВ □
OTHER:		OTHER: TD &	тос 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
•			
04/21/07TD'ed 8 3/4" hole @ 11400'. Ran 11400' 4 1/2" 11.6# HCP110 LT&C csg. Cemented with 425 sks BJ Lite Class H (35:65:6)			
with additives. Mixed @ 12.5 /g w/1.95 yd. Tail with 800 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 1:15			
am 04/24/07. Slow rate lift pressure @ 2209# @ 2.9 PPG. At 1:15 am 04/24/07, tested csg to 2700# for 30 mins. Set wellhead slips			
w/100k. Test tbg spool pack off to 3500#.			
04/26/07Released rig at 12:30 pm 04/24/07.			
04/27/07Ran CBL and found TOC at 7035'.			
I hereby certify that the information	ahove is true and complete to	the hest of my knowledge	e and helief. I further continue that any nit or helow
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
			(
X it	3.4		
SIGNATURE ONLI C	Jule TITI	LE Hobbs Regulatory	DATE 05/02/07
	/	_	
Type or print name Kristi Green	E-mail address: k	green@mewbourne.com	Telephone No. 505-393-5905
n a	00000 01417		WAY 0 4 2007
For State Use Only FOR RE	CORDS ONLY		D. 4.7770
APPROVED BY:  Conditions of Approval (if any):	TITLE		DATE
CONGRESORS OF ADDIOVALUE ANVE			