

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

S

5. Lease Serial No.  
**LC-050158**1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Fairway Resources Operating, LLC**8. Lease Name and Well No.  
**Midnight Matador #5**3. Address **538 Silicon Drive, Suite 101, Southlake, TX 76092**3a. Phone No. (include area code)  
**817/416-1946**9. AFI Well No.  
**30-015-35264**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **2,100 FNL AND 385' FEL Section 35-T17S-R27E**At top prod. interval reported below **same**At total depth **same**

10. Field and Pool, or Exploratory

**Red Lake, Queen-Grb, San And**11. Sec., T., R., M., on Block and  
Survey or Area **35-T17S-R27E**12. County or Parish **Eddy** 13. State  
**NM**14. Date Spudded  
**12/13/2006**15. Date T.D. Reached  
**12/19/2006**16. Date Completed **01/25/2007**  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
**3,601 GL**18. Total Depth: MD  
TVD **2,515'**19. Plug Back T.D.: MD  
TVD **2,450'**20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**CNL/GR/CCL**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#/32#	Surf	360'		225 sks		Circulate	
7 7/8"	5 1/2"	15.5#	Surf	2,515'		poz; 100 sks classic		320'	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	1,950'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>San Andres</b>	<b>2,035'</b>	<b>2,413'</b>	<b>2,035' - 2,413'</b>	<b>.36</b>	<b>32</b>	<b>Open</b>
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>2,035' - 2,413'</b>	<b>2,000 gallons 15% NEFE HCl acid, 24,000 gals Aqua Frac 1000 pad, 30,000 gals brine with 8,000# 14/30 Lite Prop 125; 56,000 gals Aqua Frac 1000 with 64,000# 20/40 brown sand; 6,000 gals Aqua Frac with 15,000# 16/30 Siber Prop</b>

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>01/29/2007</b>	<b>02/12/2007</b>	<b>24#</b>	→	<b>29</b>	<b>75</b>	<b>165</b>			<b>Pumping</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				<b>Queen Grayburg San Andres</b>	<b>907' 1,380' 1,661'</b>

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Cindy Flood**Title **Office Manager**

Signature

*Cindy Flood*

Date

**3-5-2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WELL NAME AND NUMBER Midnight Matador #5

LOCATION Section 35, T17S, R27E, 2300 FNL, 370 FEL, Eddy County

OPERATOR Fairway Resources

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2 @ 519'</u>	<u>                    </u>	<u>                    </u>
<u>1/2 @ 1174'</u>	<u>                    </u>	<u>                    </u>
<u>1/4 @ 1496'</u>	<u>                    </u>	<u>                    </u>
<u>3/4 @ 2027'</u>	<u>                    </u>	<u>                    </u>
<u>3/4 @ 2515'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

Drilling Contractor- UNITED DRILLING, INC.

By: Luisa Garcia  
(Luisa Garcia)

Title: Assistant Office Manger

Subscribed and sworn to before me this 2 day of January 2007

Charles A. Adams  
Notary Public  
Charles NM  
County State

My Commission Expires: 10-8-08