

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Month - Year
APR 26 2007
OCD - ARTESIA, NM

Operator: V-F PETROLEUM INC. Telephone: (432) 683-3344 e-mail address: skl@vfpetroleum.com

Address: P.O. BOX 1889, MIDLAND, TEXAS 79702

Facility or well name: SUNDANCE 16 STATE #1 API #: 30-015-34091 U/L or Qtr/Qtr A Sec 16 T 24-S R 31-E

County: EDDY Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐

Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☐

Liner type: Synthetic ☒ Thickness 20 mil Clay ☐

Pit Volume 30 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points) X

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points) X

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points) X

Ranking Score (Total Points)

0 POINTS

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility CRI. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: The pits will be dewatered. The remaining contents will be thickened with soil. Encapsulation trenches will be excavated and lined with 12 mil.

synthetic material. Pit contents will be placed in the trenches. A 20 mil synthetic liner will be placed over the pit contents with a minimum of 3' overlap on all sides of trenches.

The trenches will be backfilled and covered with a minimum of 3' of clean soil. The pit area will be returned to ground level. A one call and 48 hr service notice will be made

to the Oil Conservation Division before pit clean up begins. The pit area will be reseeded using seed mixture recommended by the NM OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 04/20/07 S.K. Lawlis, Vice President

Printed Name/Title M. WAYNE LUNA, PRODUCTION SUPERINTENDENT Signature S.K. Lawlis

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Samples are to be obtained from
pit area and analysis submitted to
NMOCD prior to back-filling

Approval:

Printed Name/Title Jim W. Green Signature _____

Date: 4/26/07

District II Supervisor

Operator: V-F PETROLEUM INC. Telephone: (432) 683-3344

Address: P.O. BOX 1889, MIDLAND, TEXAS 79702

Facility or well name: SUNDANCE 16 STATE #1

County: EDDY Latitude _____

Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐

e-mail address: skl@vfpetroleum.com

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