

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-20469

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Skelly Unit

8. Well Number

110

9. OGRID Number

8041

10. Pool name or Wildcat

Grayburg Jackson 7-Rivers QN GB SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

3504 NW County Road Hobbs, New Mexico 88240 (505) 392-9797

4. Well Location

Unit Letter G : 1980 feet from the East line and 1980 feet from the North lineSection 14 Township 17S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3917' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Temporary Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/22/07 MIRU unit. ND WH. NU BOP.

3/23/07 POH w/tbg. RIH w/5-1/2" CIBP on 2-3/8" tbg. Set CIBP @ 3252'. Tested csg. to 500# for 30 min. Held ok. Circulated 80 bbls. pkr. fluid. POH & LD 2-3/8" tbg.

3/26/07 Finished LD tbg and on/off tool. ND BOP. NU WH. RD unit. Waiting on NMOCD to witness pressure chart.

4/02/07 Ran MIT for 30 min. to 540#. Held ok. Test performed by Nick Jimenz w/Gandy Corporation. Witnessed by Gerry Guye w/NMOCD. Original chart retained by Gerry Guye. Copy of chart attached. Well is TA'D.

Temporary Abandoned Status Approved
Until 4-2-2010

* This is a Federal injection well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Mary Jo Turner TITLE Production Analyst DATE April 10, 2007Type or print name Mary Jo Turner E-mail address: mjturner@forestoil.com Telephone No. (505) 392-9797

For State Use Only

APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE APR 20 2007

Conditions of Approval (if any):

District II - Artesia

