

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHESAPEAKE OPERATING, INC.

ATTN: LINDA GOOD

3a. Address
P. O. BOX 18496
OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)
405-767-4275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL: 2280 FNL & 1980 FEL, SWNE, SECTION 14, T16S, R30E
BL: 2130 FNL 1830 FEL, SWNE, SECTION 14, T16S, R30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Globe 14 Federal 1

9. API Well No.
30-015-34755

10. Field and Pool or Exploratory Area
Henshaw

11. Country or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chesapeake, respectfully, request permission to convert this well to a Salt Water Disposal well per the attached procedure.

SUBJECT TO LIKE
APPROVAL BY STATE

(CHK PN 819685)

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
LINDA GOOD

Title REGULATORY ANALYST

Signature

Linda Good

Date 05/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

MAY 8 2007

WESLEY W. INGRAM
PETROLEUM ENGINEER

**Globe 14 Federal 1
Conversion to SWD
Eddy County, New Mexico**

GENERAL INFORMATION

Location: 2280' FNL & 1980' FEL, Sec 14 – T16S – R30E

API No.: 30-015-34755

WELL INFORMATION

<u>String OD</u>	<u>Weight & Grade</u>	<u>Depth</u>	<u>ID</u>	<u>Drift</u>	<u>Burst</u>	<u>TOC</u>
13-3/8"	48# H40 STC	0' – 520'	12.715"	12.559"	1730	0'
8-5/8"	32# J55 LTC	0' - 3000'	7.921"	7.796"	3930	0'
5-1/2"	17# L80 LTC	0' - 9100'	4.892"	4.767"	7740	2970'

San Andres Perforations: 3660 – 65', 3670 – 80', 3685 – 3700', 3702 – 08'

TD/PBTD: 9100' / 7640'

Re-Completion Procedure

1. MIRU Service Rig and requisite equipment. NU BOP.
2. RIH w/ 5-1/2" treating packer and SN on 2-7/8" workstring. Set packer at ~3600'. Pressure test annulus to 500#.
3. RU Acid Service Company. ND BOP, NU wellhead. Bullhead 5000 gallons of 15% HCL. Pump a 500# rock salt plug at 1500 gallons and another at 3000 gallons. Pump at 4 to 6 BPM in an effort to break zones down. Max pressure 6000#. Over-displace with 50 bbl of lease water.
4. ND wellhead, NU BOP. POOH with packer laying down tubing.
5. RIH w/ internally coated Arrowset packer with on/off tool and SN picking up 2-7/8" 6.5# poly-lined injection tubing. Circulate packer fluid and set packer at ~3600'. Pressure test annulus to 500#. ND BOP, NU wellhead.
6. Prep to MIT. Notify BLM prior to test. Test/chart to 500# for 30 minutes.
7. Put well in service once Federal/State approval is granted.