							and a second sec	· · · · · · · · · · · · · · · · · · ·					
Submit to Appropriate District Of	lice						1		· Contraction of the contraction			Form	C-105
State Lease - 6 copies	ź	VO.	te of Nev	v Mexico			Month	- Year			Revised	June 10.	2003
Fee Lease - 5 copies District I			ergy, Min		Natur	al Reso		-	Well AF				
1625 N. French Dr., Hobbs, NM District II		Service and					OCD - ARI	ESIA NI			30-01	5-34760	
1301 W. Grand Avenue, Artesia, District III	NM 88210	A CONTRACT OF	Conserva			í.			5. India	ate Ty	pe of Leas	e	
1000 Rio Brazos Rd, Aztec, NM	87410		20 South				\sim		1				-
District IV 1220 S. St. Francis Dr., Santa Fe	a, NM 87505	Sa	anta Fe, N	M 87505	5			and the second sec	State C)il & ga	s Lease No) .	
WELL COMPLETIO	N OR RECOM	MPLETIO	N REPOR	T AND L	OG							144 - D	
1a Type of Well:									7. Leas	se Nan	ne and Unit	Agreem	ent Name
⊡ Oil Well	Gas Well	Dry	Other										
b. Type of Completion:						r	-				_		
2. Name of Operator	Work Over	Deepe	n 🛄 Plug	Back	Diff. Res	vr., 🗋	Other		8. Wel	I No	Evere	st 14 N	
2. Name of Operator	DEVON E	NERGY PR	ODUCTION		Y. LP					nių.		5	
DEVON ENERGY PRODUCTION COMPANY, LP 5 3. Address of Operator 9. Pool name or Wildcat													
20 North Broadway, Oklahoma City, Oklahoma 73102-8260						(405) 55	2-8198			R	ed Lake; C	Glorieta-	Yeso
4. Well Location													
Unit Letter	N 330	feet fro	m the S	OUTH line	e and	177	5 feet fro	om the	WES	т	line		
Section ' 10. Date Spudded	14 185		hip 26E 12. Date C			ovations	NMPM (DR, RKB,	PT CLV	114	Count	y Eddy Casinghea		
				•	13. ER			KT, GL)	14.	LIEV.	Casingnea	u	
2/2/2007	2/11/2		+	2007	<u> </u>	p	3320' GL						
15. Total Depth: MD	16. Plug Back		17. If Multiple	e Compl. Ho	w Many	18. Inte		Rot	ary Tool			e Tools	
3449' 19. Producing Intervals(s	340	-	Zones	<u>,</u>		Drilled	Вү		XXX 20. Was Directional Survey Made				
	, or the complet		539-3243' Y									NO	-,
21. Type Electric and Ot	ner Logs Run	001 /00								22. V	las Well Co		
23		SDL/DS	CASING R		onort all	etringe	cot in wall	1				NO	
	Maight					1	Hole Size	<u>''</u>	Cemen	ting De		٨٣	nount Pulled
Casing Size		LB./FT.		Depth Set			12 1/4"						
8 5/8" 5 1/2"		4# .5#		<u>1025'</u> <u>12 1/4"</u> 3449' <u>7 5/8"</u>			650 sx Class C 600 sx Class C						
5 1/2	13	.5#		3449		+	1 5/0		000 5	x cias	<u> </u>		
•••••													
				<u></u>							+		
24			Liner Reco	ord				25		T	ibing Reco	ord	
Size	top	Bottom		cks Cement	E	Screen		Size			epth Set		acker Set
									2 7/8"		3275'		
26. Perforation record (inter	val, size, and numb	er)					id, Shot, F	racture,				atorial	lead
	2520 22428. 27		halaa				Interval	Acidiza	Amount and Kind Material Used				
	2539-3243"; 37	- 0.40 EHD	noies			253	2539-3243' Acidized w/ 3000 gals 15% HCI; Frac w/ gals 10# Brine + 15,500# 100% 14/30 Lite						
									# 100% 16/30 Siberprop.				
								20,500	+ 100 /6	10/30 3	inerhiop.		
28	· · · •	<u>.</u>	PRODI	JCTION		1		1					
Date First Production	Production Met	had (Elowin			70 ond t	00 000	n)			atus /E	Prod. Or Sh	ut In)	
3/19/2007	I Froduction Met			Pumping - Si	26 410 1	abe band	P)		Vien St	atus (i		lucing	
Date of Test Hours Tes	ted Choke S	ize	Prod'n For Te		- BbL		Gas - MCF		Water -	Bbi		Gas - Oil F	₹atio
5/5/2007 2	4		Period		49	,	78	3		340			1591.84
Flowing Tubing Press.	Casing Pressu	re Calculat		Oil - Bbl.		Gas - M		Water -	Bbl	Oi	l Gravity - Al	PI (Corr).	
		Hour Ra		49)		78		340				
29. Disposition of Gas (S	old, used for fuel	, vented, et							Tes	st With	essed By		
30. List Attachments			Sold	·		•			1				
				Deviation		- المعمدين							
31 hereby certify that t	ne information sh	own on hoth	sides of this	Deviation of the structure of the struct	ue and o	ey and Ic complete	ogs to the best	of my kn	owledne	and b	elief		<u></u>
31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
SIGNATURE O	XX	$ \rightarrow $	Name	Nory	ella Ada	ms	Title	Sr Sto	ff Engine	erina 1	lechnician	DATE	E 5/14/2007
				11017			1110	01. 014	Lingine		connoidh		
E-mail Address:	Norvella.a	dams@d	vn.com										

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico			Northwestern New Mexico	
Queen	366'	T. Canyon	T. Ojo Alamo	T. Penn "B"
San Andres	983'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
Glorieta	2444	T. Atoka	T. Pictured Cliffs	T. Penn "D"
Yeso	2605'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	.	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock	·····	T. Ellenburger	T. Dakota	Т.
T. Blinebry		T. Gr. Wash	T. Morrison	Π.
T Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	Τ.
T. Abo		T	T.Wingate	Τ.
T. Wolfcamp		Π.	T. Chinle	IT.
T. Penn		Τ.	T. Permian	T.
T. Cisco (Bough C	C)	Π.	T. Penn "A"	Π.

OIL OR GAS SANDS OR ZONES

							to
			IMPORT		FER SAN	DS	
Include data	on rate of wat	er inflow and ele	evation to which water rose in hole.				
No. 1, from		to.					
No. 2, from		to.		feet			
No. 3, from	No. 3, from			feet			
		LITHOLO	DGY RECORD (Attach additio	nal sheet	if necess	ary)	
		Thicknes In				Thickness in	
From	То	Feet	Lithology	From	То	Feet	Lithology
					ļ		
1							
1			1	1	1	1	1

Everest 14 N #5	
R26E, 330 FSL, 1775 FWL, Eddy Co.	
United Drilling, Inc.	
	Everest 14 N #5 , R26E, 330 FSL, 1775 FWL, Eddy Co. United Drilling, Inc.

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The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4 @ 505'		
1/2 @ 758'		
1/2 @ 1591'		
3/4 @ 2103'		
3/4 @ 2628'		
1 @ 3101'		
	Drilling Contractor-	UNITED DRILLING, INC.
	Ву:	Ausi Larcin
		(Luisa Garcia)
	Title:	Assistant Office Manger
Subscribed and	sworn to before me this 15 day	of Felling way 2007
	_ <u></u> ,	
	_ <u></u>	Duy a. allo
		Duy a. allo Notary Public
My Commission Expires		Duy a. allo