

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505



CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Month Year  
4/11  
OCD - ARTESIA, NM

WELL API NO.

30-015-35271

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stirling 7 F

8. Well Number 6

9. OGRID Number

6137

10. Pool name or Wildcat

Red Lake; Glorieta-Yeso; NE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73102-8260

405-552-8198

4. Well Location

Unit Letter F : 2310 feet from the North line and 1980 feet from the West line

Section 7 18S Township 27E Range NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3291' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/03/07 MIRU PU.

4/04/07 RIH w/ guns and perforate Yeso 1 SPF from 2518-3368; 30 total, 0.40 EHD totals. RIH with packer and set at 2419'.

4/05/07 Acidize with 3000 gallons of 15% HCL. Flow well back. Release packer and TOOH with tubing and packer.

4/09/07 Frac with 127,000 gallons of 10 # Brine , 15,500 # of Lite Prop 125, 20/40, 20,500 # Siberprop and flushed with 2,371 gallons of 10 # Brine. RDMO.

4/11/07 RIH with tubing, rods, and pump. Hung well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE TITLE Sr. Staff Eng. Tech DATE 5/14/07

Type or print name Norvella Adams E-mail address: norvella.adams@dvnm.com Telephone No. 405-552-8198

For State Use Only

FOR RECORDS ONLY

APPROVED BY: TITLE DATE MAY 17 2007

Conditions of Approval (if any):