Form 3160-5

OCD-ARTESIA

UNITED STATES

FORM APPROVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well Other 2. Name of Operator BTA Gill Producers 30. Phone No. (include area code) 3a. Aidress 3a. Phone No. (include area code) 4a. Location of Well (Footage, Sec. T. R. M., or Survey Description) 1. L. J., See, Ris 1. States Report Alar Casing Production (Siart/Resume) Water Shat-Off Notice of Intent Alar Casing Product Treat Reclamation Production (Siart/Resume) Water Shat-Off Notice of Intent Alar Casing Product Treat Reclamation Recomplete Subsequent Report Change Plans Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated stating did of any proposed work and approximate duration thereof. (Tife proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and tree verifical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final Abandonment Notices must be filed orce testing has been completed. Final A	February 2005)	EPARTMENT OF THE	INTERIOR	South 1 1 19	Expire	3 No. 1004-0137 s: March 31, 2007	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well Other 2. Name of Operator BTA Oil Producers 3a. Address 104 S. Pecos, Midland, TX 79701 4. Location of Well (Footoge, Sec., T., R. M., or Survey Description) 11. JJ., Sec. 18, T256-R27E 2310' FSL & 2130' FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Alter Casing Repair Practure Treat Recomplete Other Completion Final Abandonment Notice Casing Repair New Construction Recomplete Other Completion		NOTICES AND REP	AGEMENT PORTS ON WEI	LS ARTE	5. Lease Serial No. NMNM 1149 6. If Indian, Allot		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well Other 2. Name of Operator BTA Oil Producers 3a. Address 104 S. Pecos, Midland, TX 79701 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 11. JJ., Sec. 18, T256-R27E 2310' FSL & 2130' FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF Submission TYPE OF Action Well Integrity Acticize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Repair New Construction Recomplete Other Completion Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Final Abandon of the involved operation, (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete borizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMB/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed onto a determined that the site is ready for final inspection.) BTA respectfully submits the following procedure as regards the completion of this well: MIRU, NU BOP. RIH to PBTD @ 3701. DITL out to Total collar & cmt to 3750'. Circ w2% KCl water. Spot 200 gas 180% acetic acid at 3728'. POH w/tbg. Pert W3-18" at 3612-16; 3646-54'; 3688-3728' w/4 JSPF. RIH w/tbg & pkr. Press test the to 5000 psi. Set pkr at +/- 3500'. Press test pkr to 1000 psi. Breakdown perfs. Swab back to evaluate.		ell se Form 3160 - 3 (APD) for such pro	posals.			
2. Name of Operator BTA Oil Producers 3a. Address 3b. Phone No. (include area code) 432-682-3753 44. Location of Well (Footage, Sec., T. R. M., or Survey Description) 45. Sec. 18, T26S-R27E 2310' FSL. & 2130' FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. Check Appropriate Box (ES) To Indicate Treat Production (Start/Resume) Water Shut-Off Alice Recamation Well Integrity Casing Repair New Construction Recomplete Change Plans Plug and Abandon Final Abandonment Notice Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete foricontally, give subsurface locations and measured and the vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed once testing has been completed. Final Abandonnert Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BTA respectfully submits the following procedure as regards the completion of this well: MIRU. NU BOP. RIH to PBTD @ 3701'. Drill out float collar & cmit to 3750'. Circ w/2% KCI water. Spot 200 gals 10% acetic acid at 3728'. POH w/tip. Perf w/3-1/8" at 3612-16; 3646-54'; 3688-3728' w/4 JSPF. RIH w/tbg & pkr. Press test the to 5000 psi. Set pkr at +/-3500'. Press test pkr to 1000 psi. Breakdown perfs. Swab back to evaluate.		PLICATE- Other insti	ructions on rever	se side.	7. If Unit or CA/A	greement, Name and/or No.	
2. Natidres BTA Oil Producers 3a. Address 104 S. Pecos, Midland, TX 79701 4. Location of Well (Footoge, Sec., T., R., M., or Survey Description) ULJ., Sec. 18, T26S-R27E 2310' FSL. & 2130' FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Valet Casing Repair Casing Repair Casing Repair Casing Repair Classing Repair Classing Plans Plug and Abandon Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BTA respectfully submits the following procedure as regards the completion of this well: MIRU. NU BOP. RIH to PBTD @ 3701'. Drill out float collar & cmt to 3750'. Circ w/2% KCl water. Spot 209 gals 10% acctic acid at 3728'. POH w/tbg. Perf w/3-1/8" at 3612-16'; 3646-54'; 3688-3728' w/4 JSPF. RIH w/tbg. & pkr. Press test tig to 5000 psl. Set pkr at +/- 3500'. Press test pkr to 1000 psi. Breakdown perfs. Swab back to evaluate.	Oil Well						
10. Field and Pool, or Exploratory Area Wildcat (Delaware) 11. County or Parish, State Eddy Co., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize	2. Name of Operator BTA Oil Proc	ducers	T		9. API Well No.		
ULJ., Sec. 18, T26S-R27E 2310* FSL & 2130* FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize	3a Address 104 S. Pecos, Midland, TX 79	701					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Alter Casing Practure Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Completion Convert to Injection Plug and Abandon Temporarily Abandon	4. Location of Well (Footage, Sec., 7		Wildcat (Delaware)				
TYPE OF SUBMISSION TYPE OF ACTION Acidize							
Notice of Intent	12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTH	IER DATA	
Notice of Intent	TYPE OF SUBMISSION		TYPE OF ACTION				
	Subsequent Report Final Abandonment Notice 13. Describe Proposed or Complete If the proposal is to deepen dired Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready BTA respectfully submits of MIRU. NU BOP. RIH to PBTD @ 3701'. Drill out float collar & cmm Spot 200 gals 10% acetic a POH w/tbg. Perf w/3-1/8" RIH w/tbg & pkr. Press to Breakdown perfs. Swab both.	Alter Casing Casing Repair Change Plans Convert to Injection and Operation (clearly state all pertirectionally or recomplete horizontally endowed operations. If the operation had Abandonment Notices must be for final inspection.) the following procedure as regulated at 3728'. at 3612-16'; 3646-54'; 3688-3 est tbg to 5000 psi. Set pkr at ack to evaluate.	Fracture Treat New Construction Plug and Abandon Plug Back nent details, including estir y, give subsurface location de the Bond No. on file w results in a multiple comp filed only after all requirer gards the completion of ater. 728' w/4 JSPF. +/- 3500'. Press test pl	Reclamation Recomplete Temporarily Ab Water Disposal mated starting date of ar is and measured and tru ith BLM/BIA. Require letion or recompletion inents, including reclam	pandon ny proposed work and the vertical depths of all the subsequent reports in a new interval, a Fo	Well Integrity Other Completion approximate duration thereof. I pertinent markers and zones. must be filed within 30 days rm 3160-4 must be filed once	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Pam Inskeep	Title Regulatory Administrator					
Signature IM Meles	Date	05/04/2007	APPROVED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title		Date MAY 1 4 2007			
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			WESLEY W. INGRAM PETROLEUM ENGINEER			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						