Form 3160-3 (August 1999)

# N.M. DIV-Dist. 2

1301 W. Grand Avenue OMB No. 1004-0136 Artesia NM 88210

Expires November 30, 2000

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM-045276

_ =			/ (A)	\	11112 0 10210	
APPLICATION FOR	R PERMIT TO D	RILL OR I	REENTER ?	003 <u>188</u>	6. If Indian, Allottee	or Tribe Name
la. Type of Work: X DRILL	RE	ENTER	RECE OCO	RTESIA NO	7. If Unit or CA Agre	eement, Name and No.
		_	150° L	20/	8. Lease Name and W	Vell No.
o. Type of Well: Oil Well Gas Well	Other	U	Single Zone	Multiple Zone	Diamond AK	l Federal #5
2. Name of Operator			-		9_API Well No.	- 200
Yates Petroleum Corporation $\mathcal{V}_{loc}$	les. Ceme	Term. 1	Norrew		30°0/	5-3299
3A. Address 105 South Fourth Street		3b hone N	o. (include area co	de)	10. Field and Pool, or	Exploratory
Artesia, New Mexico 88	210		(505) 748-14	71	Wildcat Morr	row
4. Location of Well (Report location clearly and in	n accordance with any	y State require	ements.*)		11. Sec., T., R., M., o	r Blk, and Survey or Area
At surface	990' FNL and	d 660' FV	VL			
At proposed prod. Zone	S	ame			Section 34, T	20S-R24E
14. Distance in miles and direction from nearest to	wn or post office*				12. County or Parish	13. State
Approximately 30 miles SW of Arte	sia, New Mexic	0.			Eddy County	NM
5. Distance from proposed* location to nearest property or lease line, ft.	990,	16. No. of A	Acres in lease	17. Spacing Un	it dedicated to this well	
(Also to nearest drig. unit line, if any)		2	189.42		320 acres, V	N/2
8. Distance from proposed location* to nearest well, drilling, completed,	00001	19. Propose	-	20. BLM/BIA I		
applied for, on this lease, ft.	3000'		9500'		NM-2811	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the

3751'

Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

23. Estimated duration

30 days

CARLSBAD CONTROLLED WATER BASIN

5. Operator certification.

22. Approximate date work will start\*

24. Attachments

**ASAP** 

Such other site specific information and/or plans as may be required by the

25. Signature	W/M -	Name (Printed/Typed)		Date
	Sirvey	Cy Cowan		8/4/03
Title:				
Regulatory Agent				
Approved by (Signature)		Name (Printed/Typed)		Date O OFF
	/s/ Joe G. Lara		/s/ Joe G. Lara	- 9 SEP 2003
Title	FIELD MANAGER	Office	CARLSBAD FIEL	D OFFICE
ACTING	THELD MAINAGER	ı		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

State Lease - 4 Copies

000 Rio Brazos Ro	L, Aztec, NM	ī 87410			Santa	Fe, NN	<b>4 87505</b>			Fee	Lease - 3 Copies
District_IV	D- C-4-E	. NINE 00000							_	٦	, med belong
220 S. St. Francis	Dr., Santa F		ACT T T	~~ ^	LIUNI VVID	ACD.	EAGE DEDIC	ATIONI DI A	т Т	_ AMF	NDED REPORT
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								Wildcat N			
<sup>4</sup> Property C	ode				5 P	roperty N	iame			٠,	Vell Number
					DIAMON	ID AK	FEDERAL			,	5
OGRID!	No.				*0	perator N	lame			,	Elevation
02557	5				Yates Petro	oleum	Corporation				3751'
	•				<sup>10</sup> Su	rface l	Location				•
UL or lot no.	Section	Township	Range	Lot 1			North/South line	Feet from the	East/W	est line	County
D	34	205	24E		990	0	North	660	We	est	Eddy
	-		<sup>11</sup> B	otton	n Hole Loca	tion I	f Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot			North/South line	Feet from the	East/W	est line	County
12 Dedicated Acres	13 Joint o	r Infill 14 C	onsolidation	Code	15 Order No.				L	L	
320	1										
			045276				I APPROVED BY	I7 Old I hereby true and belief. Signature Cy C Printed N	peratic certify that it complete comple	he information the best of n	TIFICATION on contained herein is by knowledge and
								I hereby was plot me or ut and corr REFER Date of S Signature	certify that to teed from field ader my super rect to the bes TO ORIGIN. urvey and Seal of Pr	he well locat I notes of act rvision, and st of my belie AL PLAT	
		İ		H			1	l-camean	: Number		

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

320.00

1000 Rio Brazos Rd., Aziec, NM 87410

District IV 2049 South Pacheco, Santa Fe, NM 8758S 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

	AMENDED REPORT
LOCATION AND ACDEACE DEDICATION DI AT	

7	API Number	7		Pool Code			Poel Name		
			1		ļ	Wildc	at Morrow		
Property	Code				<sup>5</sup> Property N	hane .		'W	ell Number
	1	DIA	MOND AF	KI FEDE	RAL	_ : :		5	
OGRID	No.				Operator N	<del>jund</del>			Elevation
025575	;	YAT	ES PETI	ROLEUM	CORPORATIO	)N		3	751.
					<sup>10</sup> Surface I	ocation			•
UL or lot no.	Section	Towaship	Range	Lot 1da	Feet from the	North/South line	Feet from the	East/West line	County
D	34	20-S	24-E		990	NORTH	660	WEST	EDDY
			11 Bot	tom Hole	e Location If	Different From	n Surface		
UL or lot no.	Section	Township	Range	Let Ide	Feet from the	North/South line	Feet from the	East/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL AL INTERESTS HAVE BEEN CONSOLIDATED OR A

· · · · · · · · · · · · · · · · · · ·	NON-STANE	DARD UNIT HAS BEE	N APPROVED BY T	HE DIVISION
16		•		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and
.066				complete to the best of my knowledge and belief
660'				Ca Cowan
NM-0452	76	••		Signature Cy Cowan
10110				Printed Name Regulatory Agent
				Title July 19, 2001
				18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
				ploned from Beld notes of actual surveys made by me
	·			or under my supervision, and that the same is true and correct to the best of my belief.
Diamond AKI O 20042				JULY 2 2001
0 76032			·	Date of Supply N. R. R. E. D. Supplemental Supplemental Section Emiliary Supplemental Section Supplemental Section Supplemental Section Sectio
			**	REGISTANCE SAID
<u> </u>				Central No. S442
	2			AOFESSION !

# YATES PETROLEUM CORPORATION Diamond AKI Federal #5

990' FNL & 660' FWL Sec. 34-T20S-R24E Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	570'	Canyon Dolomite	7670'
Glorietta	2060'	Strawn	8200'
Bone Spring	3580'	Atoka	8820'
Wolfcamp	5640'	Morrow	8990'
Cisco Canyon	7520'	TD	9500'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

Approx 200' - 300'

Oil or Gas:

All Potential Zones

3. Pressure Control Equipment: BOPE will be installed on the 9 5/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

### **Auxiliary Equipment:**

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
  - A. Casing Program: (All New)

Hole Size	Casing Size	Wt./Ft	<u>Grade</u>	<b>Thread</b>	Interval	Length	
14 ¾"	9 5/8"	36#	J-55	ST&C	0-1100'	1100'	WITNESS
8 ¾"	7"	26#	J-55	LT&C	0-400'	400'	
8 ¾"	7"	23#	J-55	LT&C	400'-5200'	4800'	
8 ¾"	7"	26#	J-55	LT&C	5200'-7300'	2100'	
8 3/4"	7"	26#	N-80	LT&C	7300'-9500'	2200'	

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8

# Diamond AKI Federal #5 Page 2

#### B. CEMENTING PROGRAM:

Surface casing: 200 sx Thixad + 1% CaCl2 + 10#/sx Gilsonite+ ½# Celloflake (YLD 1.52, WT 14.6). 800 sx Lite "C" (YLD 2.0, WT 12.5). Tail in w/200 sx C+2% CaCl2 (YLD 1.34, WT 14.8).

Production Casing: Lead w/750 sx Lite "H" (YLD 1.99, WT 12.4). Tail in w/400 sx super 'C' modified. (YLD 1.57, WT 13).

#### 5. Mud Program and Auxiliary Equipment:

Interval	_Type	<u>Weight</u>	Viscosity	Fluid Loss
Spud to 1100'	FW Gel/LCM	8.3-8.6	30	N/C
1100'-5200'	FW	8.3-8.6	28	N/C
5200'-7400'	Cut Brine	9.0-9.2	29	N/C
7400'-8000'	Cut Brine/Starch	9.0-9.3	30-34	N/C
8000'-9500'	Salt Gel/Starch	9.3-9.8	32-36	<10cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

#### 6. EVALUATION PROGRAM:

Samples: 10' samples from 3500' to TD.

Logging: Platform Express, Possible FMS, Rotary Sidewall cores.

Coring: AS warranted.

DST's: As warranted, possible in Morrow.

# 7. Abnormal Conditions, Bottom hole pressure and potential hazards: Anticipated BHP:

From: O TO: 1100' Anticipated Max. BHP: 500 PSI From: 1100' TO: 9500' Anticipated Max. BHP: 4700' PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None

Maximum Bottom Hole Temperature: 165° F

#### 8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 20 days to drill the well with completion taking another 10 days.

#### MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation

### Diamond AKI Federal #5

990' FNL & 660' FWL Sec. 34-T20S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 30 miles southwest of Artesia, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

#### **DIRECTIONS:**

Go south of Artesia on Highway 285 to Rock Daisy Road. Turn west for approx. 8.5 miles then turn south and go approx. 3.6 miles on Sawbuck Road. Go south on caliche road for approx. 2 miles, turn west and go approx. 1 mile, turn northwest on two-track road for approx. 0.5 of a mile. The new road will start here.

#### PLANNED ACCESS ROAD.

- A. The proposed new access will be approximately 200 feet in length from the point of origin to the southwest corner of the drilling pad. The road will lie in a southeast northwest direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. Traffic turnout may be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.

#### 3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

#### Diamond AKI Federal #5 Page 2

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

#### 6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate closest pit and obtain any permits and materials needed for construction.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

A. Drill cuttings will be disposed of in the reserve pits.

B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.

C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.

D. Oil produced during operations will be stored in tanks until sold.

E. Current laws and regulations pertaining to the disposal of human waste will be complied with.

F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.

#### 8. ANCILLARY FACILITIES: None.

#### 9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

#### 10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.
- 11. SURFACE OWNERSHIP: Federal surface, Administered by the Bureau of Land Management, Carlsbad, New Mexico.

# Diamond AKI Federal #5 Page 3

#### 12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

#### 13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Cy Cowan Regulatory Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations,

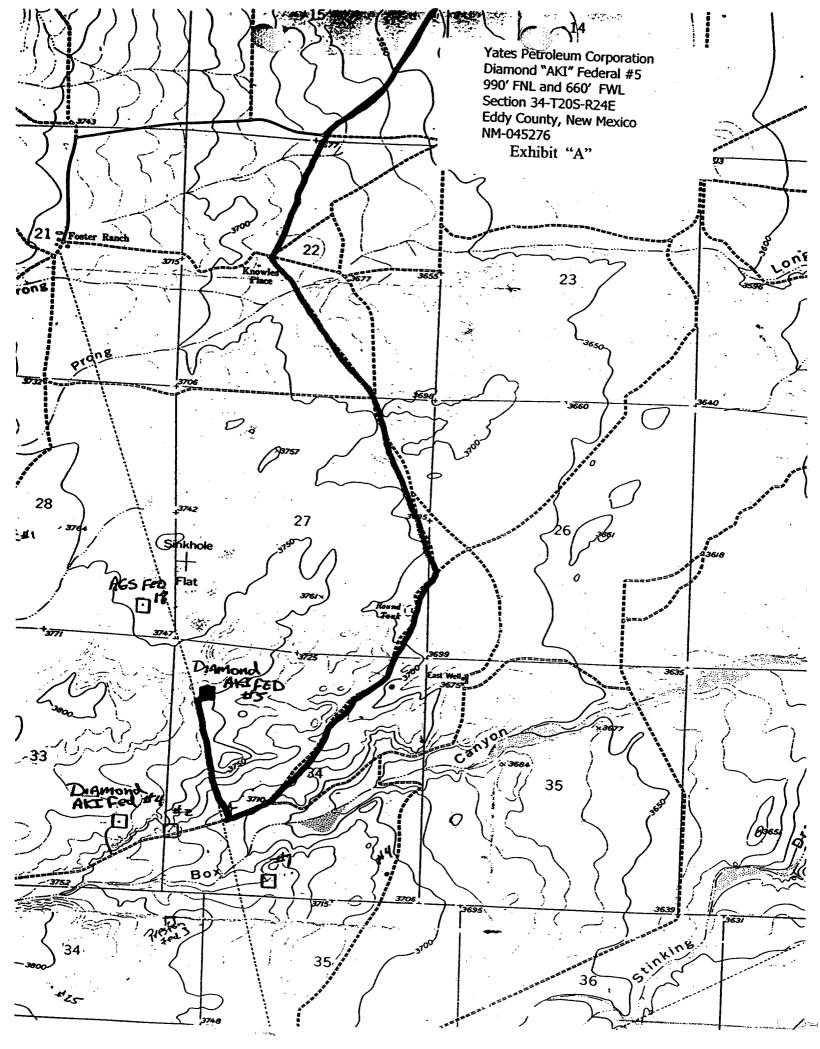
Completions and Production: Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

#### 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

08/5/03

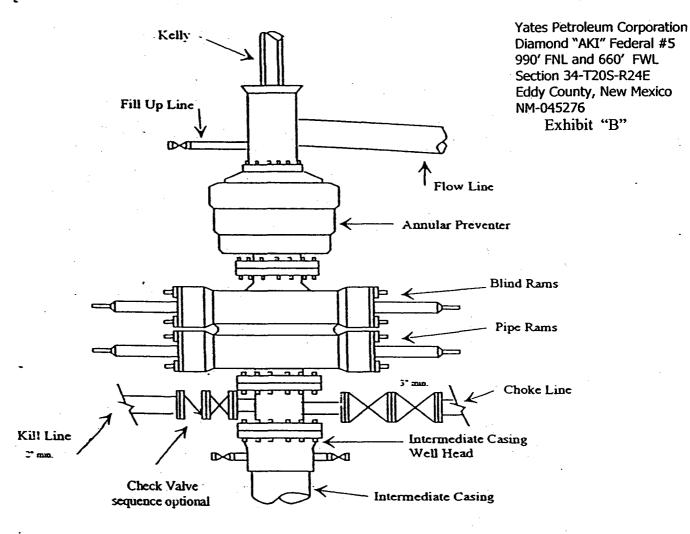
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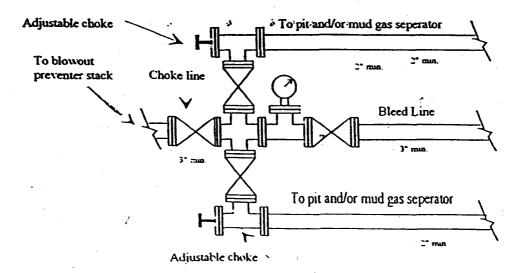


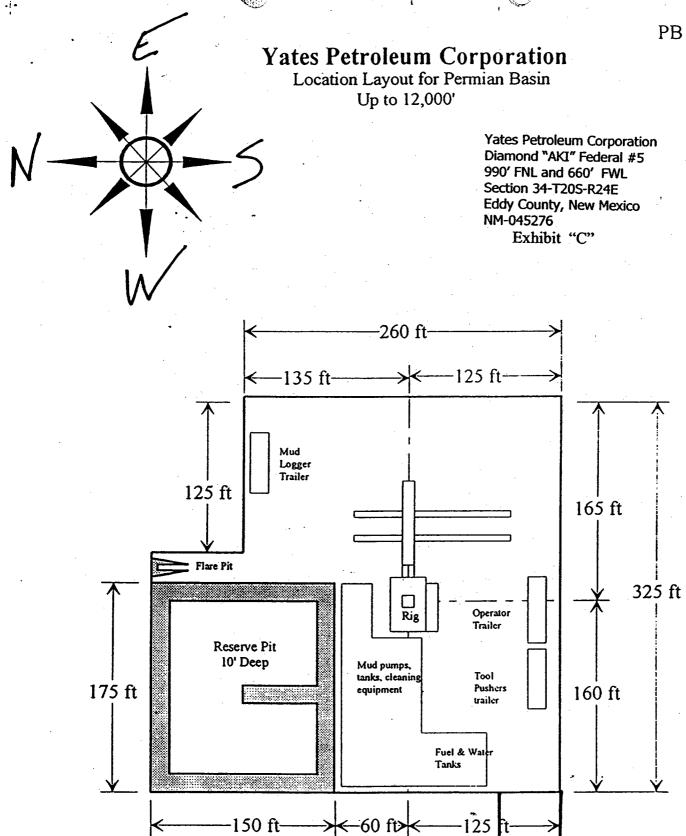
### Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features





Distance from Well Head to Reserve Pit will vary between rigs

-335 ft-

The above dimension should be a maximum

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