F3rm 3160-5 (November 1994)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTO 32, NV 88210

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Expires July 31,

	SUNDRY N	NOTICES AND REP	5. Lease Serial No.						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							NM 3230B 6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No							
1 7	Type of Well		RECEIVED			8. Well Name and No.			
Oil Well Gas Well Other				AUG 1	14	LL&E Federal #3			
2. Name Of Operator				ODD ADTESIA			9. API Well No.		
MCKAY OIL CORPORATION				The second secon			30-005-62462		
3a. Address				3b. Phone No. (include area code)			10. Field and Pool, or Exploratory Area		
P.O. BOX 2014 ROSWELL, NM 88202-			505	505-623-4735			W. Pecos Abo Slope		
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc.)		11. County or Parish, State			
(Sec 12, T6S, R22E 14	NL			Chaves County, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION				TY	ACTION	1			
		☐ Acidize		Deepen		Production	on (Start/Resume)		Water Shut-Off
	Notice of Intent	☐ Alter Casing		Fracture Treat		Reclamat	clamation		Well Integrity
	Subsequent Report	Casing Repair		New Construction		Recomple	ete		Other
_	Final Abandonment Notice	☐ Change Plans	\boxtimes	Plug and Abandon		Tempora	rily Abandon		
		Convert to Injection		Plug Back		Water Di	•		
13. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) McKay Oil Corporation requests to Plug and Abandon the LL&E Federal #3. Plugging Procedure is as follows: 1. Run in hole with CIBP on tubing to depth 2750' (top of the window 2783' bottom of window is 2788'). 2. Set 50 ft of cement plug above the CIBP, top of cement and plug 2700' 3. RWL and perforate the 4 ½ csg at a depth of 980' (50' below the surface csg shoe) 4. RIH w/packer 2 3/8 tbg. Set tbg at 900'. 5. Establish injection date, then pump 20 sks of Class "C" cement displace cement to 930', unset packer and pull one stand and reverse out excess cement. 6. Pump 18 sks of cement at the surface. Put deadman markers at surface 7. Return location to original state. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)									
	ril D. McKay		Vice President						
Signature F7/28/04									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By Appro				, ga	The state of the s				ate 7/28 /6 4
or c	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LL&E Federal #3 Plugging Procedure

Reason to Plug & Abandon

From the open hole logs, there is no other productive zone above 2830'. The reason for the P&A is that tools were lost in the open hole and could not be retrieved, then on the attempt to side track we ran into more problems.

Plugging Procedure

- 1. Run in hole with CIBP on tubing to depth 2750' (top of the window 2783' bottom of window is 2788').
- 2. Set 50 ft of cement plug above the CIBP, top of cement and plug 2700'
- 3. RWL and perforate the 4 ½ csg at a depth of 980' (50' below the surface csg shoe)
- 4. RIH w/packer 2 3/8 tbg. Set tbg at 900'.
- 5. Establish injection date, then pump 20 sks of Class "C" cement displace cement to 930', unset packer and pull one stand and reverse out excess cement.
- 6. Pump 10 sks of cement at the surface. Put deadman markers at surface
- 7. Return to location to original state