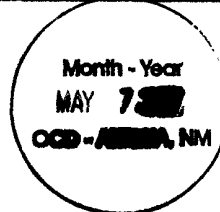


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources <div style="font-size: 4em; font-weight: bold; margin: 10px 0;">S</div> Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 990-015-35222 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.	
--	--	---	--	--	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name RED LAKE 36 A STATE																																					
2. Name of Operator EDGE PETROLEUM OPER. CO., INC.		8. Well No. 4																																					
3. Address of Operator 1301 TRAVIS, SUITE 2000 HOUSTON, TEXAS 77002		9. Pool name or Wildcat RED LAKE; GLORIETTA-YESO, NORTHEAST																																					
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>465</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>27E</u> NMPM EDDY County																																							
10. Date Spudded 12-6-06		11. Date T.D. Reached 12-12-06																																					
12. Date Compl. (Ready to Prod.) 1-13-07		13. Elevations (DF& RKB, RT, GR, etc.) 3620' GR																																					
14. Elev. Casinghead		15. Total Depth 3650'																																					
16. Plug Back T.D. 3591'		17. If Multiple Compl. How Many Zones?																																					
18. Intervals Drilled By		Rotary Tools XXX																																					
Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name Yeso: 3243'-3455' Glorietta: 3139'-3209'																																					
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run Dual Spaced Neutron Spectral Density, Dual Laterolog Micro-Guard, CBL/GR/CCL																																					
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB/FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8"</td> <td>24#</td> <td>413'</td> <td>12 1/4"</td> <td>150 sx RFC Class A</td> <td>None</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>413 sx Class C</td> <td></td> </tr> <tr> <td>5 1/2"</td> <td>15.5#</td> <td>3640'</td> <td>7 7/8"</td> <td>200 sx</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	413'	12 1/4"	150 sx RFC Class A	None					413 sx Class C		5 1/2"	15.5#	3640'	7 7/8"	200 sx													
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																		
8 5/8"	24#	413'	12 1/4"	150 sx RFC Class A	None																																		
				413 sx Class C																																			
5 1/2"	15.5#	3640'	7 7/8"	200 sx																																			
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2 7/8"</td> <td>3317'</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </tbody> </table>		SIZE	DEPTH SET	PACKER SET	2 7/8"	3317'																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																			
SIZE	DEPTH SET	PACKER SET																																					
2 7/8"	3317'																																						
26. Perforation record (interval, size, and number) 3 1/8" gun, 37 holes, .32" @ 3455, 3447, 3439, 3430, 3426, 3419, 3399, 3389, 3366, 3364, 3361, 3351, 3348, 3336, 3329, 3321, 3317, 3307, 3304, 3289, 3281, 3272, 3269, 3259, 3257, 3251, 3246, 3243, 3209, 3206, 3187, 3170, 3155, 3152, 3139'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3139-3455</td> <td>7400 gallons 15% HCl</td> </tr> <tr> <td>3139-3455</td> <td>73700# 20/40 Ottawa Sand</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3139-3455	7400 gallons 15% HCl	3139-3455	73700# 20/40 Ottawa Sand																														
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																						
3139-3455	7400 gallons 15% HCl																																						
3139-3455	73700# 20/40 Ottawa Sand																																						
28 PRODUCTION																																							
Date First Production 1-13-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																																					
Well Status (Prod. or Shut-in) Producing		Date of Test 1-15-07																																					
Hours Tested 24		Choke Size 64																																					
Prod'n For Test Period Oil - Bbl 113		Gas - MCF 150																																					
Water - Bbl. 266		Gas - Oil Ratio 1327																																					
Flow Tubing Press. 30		Casing Pressure 30																																					
Calculated 24-Hour Rate Oil - Bbl. 113		Gas - MCF 150																																					
Water - Bbl. 266		Oil Gravity - API - (Corr.) 39.7																																					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By																																				
30. List Attachments Logs, Deviation report, C-104																																							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																							
Signature <i>Amanda Simmons</i>		Printed Name Amanda Simmons Title Sr. Production Asst. Date 5/2/07																																					
E-mail Address asimmons@edgepet.com																																							

S



WELL NAME AND NUMBER Red Lake 36A State #4

LOCATION Section 36, Lot-A, T17S, R27E, 330 FNL, 465 FWL, Eddy Co.

OPERATOR Edge Petroleum Operating, Corp

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 @ 418'</u>	<u> </u>	<u> </u>
<u>1/2 @ 1030'</u>	<u> </u>	<u> </u>
<u>3/4 @ 1534'</u>	<u> </u>	<u> </u>
<u>1 @ 2014'</u>	<u> </u>	<u> </u>
<u>1 @ 2524'</u>	<u> </u>	<u> </u>
<u>1-1/4 @ 3030'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor- UNITED DRILLING, INC.

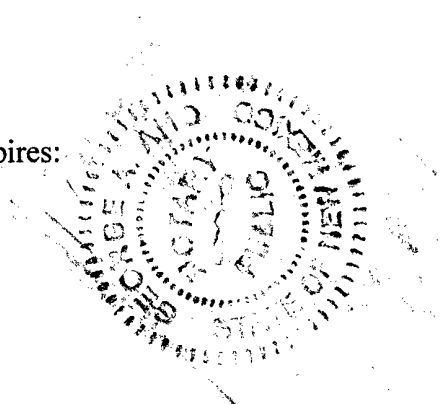
By: *Luisa Garcia*
(Luisa Garcia)

Title: Assistant Office Manger

Subscribed and sworn to before me this 4 day of January, 2007

Devin A. Ahn
Notary Public
Charles NM
County State

My Commission Expires:
10-8-08



5/7/2007

Wellbore Diagram

r263

30-015-35222-00-00

RED LAKE 36 A STATE No. 004

Company Name: EDGE PETROLEUM OPERATING COMPANY, INC.

Location: Sec: 36 T: 17S R: 27E Spot:

String Information

Lat: 32.7968347686229 Long: -104.22514843058

Property Name: RED LAKE 36 A STATE

County Name: Eddy

S

Cement Information

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
99999	99999			

Formation Information

St Code	Formation	Depth
Psr	Seven Rivers	462
Psrbs	Bowers Sand	790
Pqu	Queen	1002
Psa	San Andres	1745
Pgl	Glorieta	3130

Hole: Unknown

TD:

TVD: 0

PBTD: