DISTRICT I

1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico

Energy, Minerals and Natural Resources Department

Revised 06/10/03

OIL CONSERVATION DIVISION RECEIVED

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

JUL 1 4 2006 DOD-MATESIA

Submit 2 copies To appropriate District Office

Form C-116

GAS-OIL RATIO TEST

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Operator							Pool						County					
STRATA PRODUCTION COMPANY							Scanlon Delaware						Eddy					
Address								TYPE	ÖF								-	
P. O. Box 1030, Roswell, New Mexico 88202-1030							-	TEST -	· (X)	Scheduled X			Completion Specia					
								T			DAILY	LENGTH	PROD. DURING TEST					
			LOCATION					OF				EST				GAS-OIL		
		WELL			_		DATE OF		CHOKE	TBG.	ALLOW-	TEST	WATER		OIL	GAS	RATIC	
LEASE NAME	API No.	NO.	U	S	Т	R	TEST	TUS	SIZE	PRESS.	ABLE	HOURS	BBLS.	OIL	BBLS.	MCF	CUFT/B	
Doris Federal	30-015-24868	#3		26	208	28E	6/21/06	P	-0-	20#	107	24	-	00.0		00	705	
Dons rederai	30-013-24000	#3	'	20	203	20E	0/21/06		-0-	20#	107	24	5	39.3	4	29	7250	
Lee Federal	30-015-24889	#4Y		25	208	28E	6/04/06	P	-0-	180#	107	24	2	38.7	2	18	9000	
Lee i edelal	30-013-24009	#41	-	20	203	201	0/04/00		-0-	100#	107	24		30.7	2	10	9000/	
Lee Federal	30-015-24995	#5Y	м	25	208	28E	6/28/06	P	-0-	55#	107	24	15	38.7	6	25	4167	
LCC i Caciai	00-013-24333	π51	101	23	200	ZUL	0/20/00	'	-0-	33#	107	24	13	30.7	0	25	410//	
Lee Federal	30-015-28146	#7	F	25	208	28E	6/12/06	P	-0-	60#	107	24	14	38.7	9	35	3889	
2001 000101	00 010 20110	" '	•		200	202	0,12,00	'		00"	107		17	00.7	"	55	0000	
Lee Federal	30-015-31451	#9	D	25	208	28E	6/15/06	P	-0-	60#	107	24	16	38.7	5	22	4400/	
2001 000101		""					0,10,00	1.		00"	'0'			00.7	"		1400	
Oxy Federal	30-015-32592	#1	В	23	20\$	28F	06/21/06	Р	-0-	35#	107	24	5	39.0	4	23	5750	
, 20101			_			- 3 -		'		55"		'		00.0	'		3,00	
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Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief. 7/13/06

Kelly M. Britt, Production Records Printed Name and Title

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505-622-1127

E-mail Address

Telephone No.