Submit. To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-	105
Revised March 25,	1999

WELL API NO.	30-015-33792
5. Indicate Type of	of Lease
	FEE C
State Oil & Gas L	ease No.

District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION						STATE THE FEE									
District III 2040					040 South Pacheco				State Oil & Gas Lease No.						
District IV	Conto Lo NIM V/4/15							NM-100039-8424							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											e filips.				
1a. Type of Well: OIL WELL GAS WELL DRY OTHER								_	7. Lease Name or Unit Agreement Name						
b. Type of Completion: NEW X WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER									No Bluff State Com. RECEIVED						
WELL OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator								\dashv	8. Well No.					2 9 2005	
Southwestern Energy Production Company											3	1007	910 H:	AIDTEQIA	
3. Address of Operator 2350 N. Sam Houston Parkway East, Suite 300 – Houston, TX 77032								L	9. Pool name	or W	'ildcat G <mark>loriet</mark> s			NE	
4. Well Location	Houston	Park	way cast,	Suit	e 300 – Housto)11, 1.	<u> </u>	/032		Yed No I	<u>رد '</u>	Giorieu	FOFILE		NA
Unit Letter	E	:	2264	Feet F	rom The North		Lin	e and		366	Feet	From The	;	West	Line
							_				_				
Section 10. Date Spudded	36 11. Date T.I) Reach	Towns		17S Impl. (Ready to Prod.)	Range	13 5	27E	(DF&	NMPM RKB, RT, G	R etc	Eddy	14 Flev	Casinghea	ounty
01/11/2005	1/20/2005	5	2/10	5/2005	5			5' GR	(2.0				25'	Castrigiton	
15. Total Depth 3890	16. P	lug Back			Multiple Compl. How ones?	Many		18. Inter		Rotary Too	aks		Cable Tools		
3090		313	' 0	_				DIMOL	• y	0' - 3890	,				
19. Producing Inter 3,031' - 3,309'		complet	ion - Top, Bot	tom, N	ame						20. No	Was Dire	ectional S	urvey Mad	ie
21. Type Electric and Other Logs Run Laterolog / Density / Neutron								21. Was Well Cored No							
23.				CA	SING RECOR	PD (F	2en	ort all c	trin	os set in	well	1)			
CASING SIZE	E W	VEIGHT	LB/FT.	CA	DEPTH SET			E SIZE) (1 III	CEMENTI			Al	MOUNT P	ULLED
8.625"		32	#		475'		12	2.25		305 sx					
5.5"		15.	5#		3905'	7.875			850 sx						
								 						·	
24.				LIN	ER RECORD				25.			UBING RECORD			
SIZE	TOP		BOTTOM		SACKS CEMENT	SCRI	EEN		SIZ		DEPTH SET				R SET
						 				2 7/8"	+	308.	3,	N/A	
26. Perforation re	cord (interval	, size, an	d number)		L	27.	ACII	O. SHOT.	FR/	CTURE, C	EME	NT. SOL	JEEZE.	ETC.	
2 2211 2 2221						DEP	TH IN	TERVAL	,	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
3,031' - 3,309' 1 SPF, 51 shots						303	<u>l' –</u>	3309'		2608 Bbls FW w/ 90520# 20/40					
1 311, 31 31106										& 21000#	‡ 16/	30	 		
28			· · · · ·		PR <i>C</i>	DII	CT	ON.				·			
28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping)	Well Status (Prod. or Shut-in) Prod.								
Date of Test 2/20/2005	Hours Tested 24	đ	Choke Size 22/64"		Prod'n For Test Period		Oil - ВЫ 156		Gas 132			Water - Bbl. 324		Gas - Oi 846	l Ratio
Flow Tubing	Casing Press	ure	Calculated 2	4-	Oil - Bbl.	G	ias - I	ACF	W	ater - Bbl.		Oil Gr	avity - Al	PI - (Corr.)
Press. 60	255		Hour Rate 156		156			3	324		1	, ,,			
00	233														}
29. Disposition of C	as (Sold, used	for fuel	, vented, etc.)						1			t Witnesse rge Studd			
30. List Attachment logs, deviation report											L			 	
31 .I hereby certif	y that the inf	ormatio	n shown on	both s	ides of this form as t	rue an	d co	nplete to	the b	est of my kn	owle	dge and i	belief		
\bigcap_{n}	is The	zem	The Contract of the Contract o	F	Printed										امدا

Name

Jill Hegemier

Title Production Analyst

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

				Northweste	m New Mexico		
	T. Canyon	T. Ojo Alan	no				
		T. Kirtland-	Fruitl	and	T. Penn. "C"		
		T. Pictured	Cliffs		T. Penn. "D"		
	T. Miss	T. Cliff Hou	ıse		T. Leadville		
	T. Devonian	T. Menefee			T. Madison		
T. Silurian							
330							
1666		T. Gallup			T. Ignacio Otzte		
3017	T. McKee	Base Greenl					
	T. Ellenburger	T. Dakota			T		
	_ T. Gr. Wash	T. Morrison			T		
					T		
	T. Bone Springs	T. Entrada_			T		
	T	T. Wingate_			T		
	T	T. Chinle			T		
	T	T. Permian_			_ T		
ı C)	Т	T. Penn "A"			T		
					OIL OR GAS SANDS OR ZONES		
3031'	to 3309'	No. 3, fro	m		to		
	to	No. 4. fro	m		to		
	inflow and elevation to whichtoto	water rose in hole). 	feet			
Thickness				Thickness	Lithology		
				In Feet			
				·			
	3031' In rate of water L. Thickness In Feet	T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T.	T. Ellenburger	T. Ellenburger T. Dakota T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T. Wingate T. Chinle T. Chinle T. T. Permian T. Permian T. Penn "A" 10	T. Ellenburger		

WELL NAME AND NUMBER No B1	uff State Com No. 3					
LOCATION 2264' FNL & 366'	FWL, Section 36, T17E, R27E, E	ldy County NM				
OPERATOR Southestern Energy Production Company						
DRILLING CONTRACTOR Unit	ed Drilling, Inc.					
of the drilling contractor v	certifies that he is an authori who drilled the above described obtained the following results:					
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth				
3/4° 314'	1/2° 2721'					
1/4° 636'	1/2° 3006'					
1/2° 886'	3/4° 3290'	RECEIVED				
3/4° 1202'	1/2° 3575'	FEB 2 8 7005				
1/2° 1489'	Name of the last o	GOD: ARTESIA				
1/4° 1806'	· · · · · · · · · · · · · · · · · · ·					
3/4° 2026'	***************************************					
3/4° 2405'						
	Drilling Contractor United Dr	eilling Inc				
	By: Dwy A. Title:	alu				
Subscribed and sworn to befo	re me this 26th day of Jan Carlue Ma Notary Pu	receig,				
My Commission Expires: /0-08	808 Chaves Me	w Mexico				