

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-23460

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE 30 A COM

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat

MILLMAN MORROW, SOUTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
V-F PETROLEUM INC.

3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter B: 660 feet from the NORTH line and 2,200 feet from the EAST line
Section 30 Township 19-S Range 28-E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,483.3' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: PARTED CASING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/11/07 Pick up on 4 1/2" casing. Found casing parted.
05/14/07 Nipple up on 11" flange. Pull and lay down 2,030' 4 1/2' casing. Cut 4 1/2" at 2,047' using chemical cutter. Fish 17' section of 4 1/2" casing.
05/15/07 Run 4 1/2" 11.60# casing with lead seal casing patch. Latch onto cut off casing. Pull and pack off lead casing patch. Set RBP at 9,000'.
05/16/07 Perforate 4 1/2" casing at 6,500'. Cement through perforated holes at 6,500' with 550 sx. 50/50/10 ct 150 sx 50/50/2 c cement. Had good circulation throughout job.
05/17/07 Ran temperature survey. Found top of cement at 1,950'.
05/21/07 Drill out cement and test to 1,000#.
05/22/07 Flange well up with packer in place and packer fluid in 4 1/2" x 2 3/8" annulus. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE S.K. Lawlis TITLE VICE PRESIDENT DATE 05/24/07
Type or print name S.K. LAWLIS E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

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APPROVED BY _____ TITLE _____ DATE 5/31/07Conditions of approval, if Accepted for record - NMOCD