Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OLL CONSERVATION DIVISION Mort	30-015-33829
District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	3.2007STATE FEE
	GESSATANO Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Eagle 33 P Federal
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 15
PROPOSALS.)	8. Well Number 13
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, LP	6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198	Red Lake; Q-GB San Andres
4. Well Location	
Unit Letter P: 330 feet from the South line and 890	feet from the East line
Section 33 17S Township 27E Range	NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR	
3522' GR	,
Pit or Below-grade Tank Application or Closure	
	and from pagest surface water
	ì
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
	•
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	_LING OPNS.□ P AND A □
PULL OR ALTER CASING	JOB 🔲
	_
OTHER: Downhole Commingle 🗵 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att	ach wellbore diagram of proposed completion
or recompletion.	
Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San	
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303	(C) 3 (b) Exceptions for wells located in pre-
approved pools or areas.	
This pool was pre-approved by Division order PC-1108.	
The San Andres is perforated at 1769-2592' and the Yeso is perforated from 2853-3307'.	
Average production from the SA is 15 oil and 30 gas. Average production from the Yeso is 8 oil and 61 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 34.8% and gas is 67.0%.	
For the San Andres formation, oil is 65.2% and gas is 33.0%.	
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is	
identical.	
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The BLM has been notified of this filing.	
The BENT has been notified of this fining.	
I hereby certify that the information above is true and complete to the best of my knowledge	
grade tank has been/will be constructed or elosed according to NMOCD guidelines [], a general permit []	or an (attached) alternative OCD-approved plan 📋.
SIGNATURE TITLE Sr. Staff Engineering	Technician DATE 5/30/07
TILE St. Statt Engineering	, recumeranDATE3/30/0/
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only BRYAN G. ARRANT	Telephone 140. (403) 332-0170
INTO THE TOTAL COLLEGE	•
DISTRICT II GEOLOGIST TITLE	JUN 0 1 2007
APPROVED BY:TITLETITLETONIC TRANSPORT OF Approval (if any):	•