Submit 3 Copies To Appropriate Office	District	State of New M	exico	Fe	orm C-103
District I	En	ergy, Minerals and Nat	ural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM	88240		and the second second	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NN	4 99210 A P	IL CONSERVATION	N DIVISION	30-015-34176	
District III	71 00210	1220 South St. Fra		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM	87410			STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe,	NM .	Santa Fe, NM 8	37505 MAY 3   300 - 30		
87505	VNOTICES AN	ID REPORTS ON WELL	<u> </u>	7 Lance Name or Unit Agreen	nont Nama
(DO NOT USE THIS FORM FO				7. Lease Name or Unit Agreen Kaiser B 18 F	hent Name
DIFFERENT RESERVOIR. US PROPOSALS.)	E "APPLICATION F	8. Well Number 7			
1. Type of Well: Oil Well	l 🛛 Gas We	ll Other			
2. Name of Operator	C 1.D			9. OGRID Number	
Devon Energy Production Company, LP				10. Pool name or Wildcat	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198				Red Lake; Q-GB San Andres	
4. Well Location					
Unit Letter F	: 2310	feet from theNorth	line and 2310	feet from the West	line
Section 18	18S	Township 27E	Range		County
		11. Elevation (Show wheth			
	en. 17		3' GR		
Pit or Below-grade Tank Applic	ation 🗌 or Closure			- Control of the Cont	
Pit type Depth to	Groundwater	Distance from nearest fresh	water well Dis	stance from nearest surface water	
Pit Liner Thickness:		w-Grade Tank: Volume		onstruction Material	
				Report or Other Data	
	OF INTENT			SEQUENT REPORT OF	
PERFORM REMEDIAL W	<u>=</u>	AND ABANDON	REMEDIAL WOR	<del></del>	CASING L
TEMPORARILY ABANDO		GE PLANS		ILLING OPNS. P AND A	
PULL OR ALTER CASING	☐ MULT	IPLE COMPL	CASING/CEMEN	IT JOB	
OTHER: Downhole C	omminale		OTHER:		П
				nd give pertinent dates, including e	estimated date
				ttach wellbore diagram of propose	
				ningle the Red Lake Queen-Grayb	
	theast Red Lake-	Glorieta Yeso (96836) pu	rsuant to 19.15.5.30	3 (C) 3 (b) Exceptions for wells lo	ocated in pre-
approved pools or areas.					
This pool was pre-approved	by Division and	or DC 1100			
The San Andres is perforate			from 2797-3369'		
Average production from th				12 oil and 70 gas.	
The allocation method is by					
For the San Andres formation			•		
Commingling these two poo	ols will not reduce	e the value of the total ren	naining production a	and the ownership between the two	o pools is
identical.					
mi mark to the control of the contro	0.11 0.11				
The BLM has been notified	of this filing.				
I hereby certify that the info grade tank has been/will be const	rmation above is tructed or closed acc	true and complete to the longing to NMOCD guidelines	oest of my knowledg □, a general permit □	ge and belief. I further certify that an or an (attached) alternative OCD-appi	ny pit or below- roved plan □.
	(X, Y, Y)	D 🚣			• /• <del>-</del>
SIGNATURE		TITLE_	Sr. Staff Engineerin	ng Technician DATE5/30	)/07
Type or print name Norve	ella Adams	E-mail address: norvel	la.adams@dvn.com	Telephone No. (405) 55	52-8198
For State Use Only B	RYAN G. ARI	RANT			
D	ISTRICT II G	EOLOGIST TITLE			UN n 1 201
		TITLE_		DATE	~ V T 406
Conditions of Approval (if a	μηγ <b>)</b> :				