

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34839

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BC Operating, Inc.

3. Address of Operator

P O Box 50820 Midland, TX 79710

4. Well Location

Unit Letter L : 1980' feet from the South line and 1680' feet from the East line

Section 6 Township 25 S Range 29 E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4207' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/30/07 Perf 2 SPF 4664'-4666'

Acidize w/ 1500 gal 15% NEFE. Formation broke at 2100 psi. Avg rate 5.2 bpm, ISIP 818 psi, 5 min - 729, 10 min - 691, 15 min - 654 psi. Making swab runs.

5/1/07 Set RBP @ 4700'. Test to 1000#

5/2/07 Perf 3392' - 94', 3398' - 3402' 2 SPF 16 holes

5/8/07 Acidize w/ 2500 gal 15% NEFE. Formation broke down at 1900 psi. Avg rate - 4.0 bpm. Dropped 10 balls per 500 gal. Well Balled out after 4- bbls acid. ISIP - 950 psi, 5 min - 855, 10 min 720, 15 min - 625. Flow back well to test tank.

5/14/07 RIH w/ 102 jts 2 3/8" tbg

5/17/07 24 hr test - choke size 17/64", 500#, 861 mcfd, 47 bopd, 131 bwpd. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Botkin TITLE Engineering Tech DATE 5/23/04

Type or print name Pam Botkin E-mail address: pbotkin@usaonline.net Telephone No. 432-684-9696

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE _____ DATE 6/1/07