Submit 3 Copies To Appropriate District Office	State of New M	exico	Form C-103
District I	Energy, Minerals and Nati	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	NDIVISION	30-015-34964
District III	1220 South St. Fra	ncis/Dr. 🐧	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505 2001	5. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		ncis Dr. 7505 MM 3 200	State Off & Gas Lease No.
	ICES AND REPORTS ON WELLS	- (CV) - 	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PL	_	Hawk 8 N Federal
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number 21
PROPOSALS.)	C W.II. C		8. Well Number 21
1. Type of Well: Oil Well	Gas Well Other		O. OCDID Number
2. Name of Operator Devon Energy Production Compar	ny ID		9. OGRID Number 6137
3. Address of Operator	ly, LF		10. Pool name or Wildcat
20 North Broadway Oklahoma C	ity Oklahoma 73102-8260 (40	05) 552-8198	Red Lake; Q-GB San Andres
		03) 332-0170	Red Bake, Q-OB San Andres
4. Well Location			
	_330feet from theSouth		
Section 8	18S Township 27E	Range	NMPM EDDY County
	11. Elevation (Show wheth	er DR, RKB, RT, GR	c, etc.)
		' GR	
Pit or Below-grade Tank Application			İ
Pit typeDepth to Groundy	vaterDistance from nearest fresh	water well Dista	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12 Check	Appropriate Box to Indicate N	Jature of Notice	Report or Other Data
	appropriate Bon to mareute i		toperver emer em
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
<u> </u>		CASING/CEMENT	
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