OCD-ARTESIA

Form 3160-4 (April 2014) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG											FORM APPROVED OMBNO 1004-0137 Expires: March 31, 2007 5. Lease Serial No NM070603			
la. Type of Well Oil Well Gas Well Dry Other										+	6. If Indian, Allottee or Tribe Name			
b Type of Completion:											7 Unit or CA Agreement Name and No. 35256			
2. Name	of Operato	r C&I) Manag	ement Co. d	ba Freedom	Venture	5				8	3. Lease	Name and ARN BEO	
3 Address 513 Don Lyle Rd, EDMONTON, KY. 42129 3a Phone No. (include area code) 859-402-2743											9	9. AFI Well No 30-015-34440 DAX		
4 Location of Well (Report location clearly and in accordance with Federal requirements)*											10	10. Field and Pool, or Exploratory		
At surface 660' FNL 1650' FEL SEC 14 T17S R27E											-			n Block and
At top prod interval reported below												Surve	v or Area	SEC14T17SR27E UNIT B
At total depth 14 Date Spudded 15 Date T.D. Reached 16 Date Completed 06/18/2006												EDDY		NM RKB, RT, GL)*
14 Date 5	pudaea 3/2006		13.	06/18/2006	.nea		16. Date Co	٠.		/2006 to Prod.		3486'		NAD, KI, GL)
lR. Total	1	MD VD 413'		19 1	Plug Back T.I	D.: MD TVD			20. Dep	th Bridge	e Plug Se	t: MD TVI		
21. Type				l Logs Run (S	ubmit copy o				22. Was	well co	red?	No L	Yes (Sub	mit analysis)
NON	E								}	DST ru	سند]No □		mit report) Submit copy)
23. Casin	g and Lin	er Recor	d (Repo	rt all strings	set in well)	1000	. (<u>-</u>	السنيا		
Hole Size	Size/Gra	ade Wi	t. (#/ft.)	Top (MD)	Bottom (N	4111 °	e Cementer Depth		of Sks. & of Cement	Slurr (B	y Vol. BL)	Сетеп	t Top*	Amount Pulled
NONE	 				-	_				-	-			
	-													
	<u> </u>	-								 				
24 Tubin														
24 Tubin Size	~ ,	Set (MD) Packer	r Depth (MD)	Size	Dep	th Set (MD)	Packer	Depth (MI))	Size	Depth	Set (MD)	Packer Depth (MD)
25. Produ	cing Intervi	als		Тор	Bottom	26.	Perforation Perforated I		1		1 57			0.00
A) NON				тор	DOMAN		remotated is	ilei vao		Size	INO. I	Holes		Perf. Status
B) C)						_								
D)														
	Fracture, Tr Depth Inter	· · · · · · · · · · · · · · · · · · ·	Cement S	queeze, etc.	, , , , , , , , , , , , , , , , , , , 		Ar	nount a	nd Type of	Materia	 			
NONE				NONE										
28. Produ	iction - Inte			100	16.	Two	1 50 5		Gas	· · · · · · · · · · · · · · · · · · ·	n - 2			
Produced	Date	Hours Tested	Product	Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr. AP	ity 1	Gravit		Production	Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status					
	uction - Int					<u> </u>								
Date First Produced	Test Date	Hours Tested	Test Producti	on BBL	Gas MCF	Water BBL	Oil Gravi Corr. AP		Gas Gravity]	Production	Method		
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Su	D EC	R RE	RECORD		
*(See in:		nd spaces	s for addi	tional data on	page 2)	J	-1		EPIC			-	-+	
								S	DAY PETRO	#D D	GLAS	35	LAS	55

70k D 1	uction - Inte	nval C	····										
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Date	Tested	Production	BBL.	MCF	BBL	Corr. API	Ciravity					
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hi Rate	Oil BBL	Gas MCF	Water BBL	Gus/Oil Ratio	Well Status					
	luction - Int												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con. API	Gas Gravity	Production Method				
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio ;	Well Status		\			
29. Dis	position of (ias (Sold. u	ised for fuel,	vented, et	c.)								
30 Sur	30. Summary of Porous Zones (Include Aquifers):								31. Formation (Log) Markers				
Sho tests	Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.								THE PARTY OF THE P				
For	Formation		Bottom		Desc	criptions, Con	tents, etc.		Name	Top Meas. Depth			
SEVEN		406'	409'	DRY	1								
RIVER	•												
		1											
			1										
32. Add	itional rema	ırks (includ	e plugging p	rocedure):									
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:													
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other.													
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*													
Name (please print) CHRIS JEFFRIES Title VICE PRESIDENT													
Signature Date 4-12-07													
				K V									

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.