Submit 3 Copies 10 Appropriate District	State of N	ew Me	X1CO			Form C-103
Office District I	Energy, Minerals an	nd Natu	ral Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	015-35261	,
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION	DIVISION	5. Indicate Type		<u>'</u>
District III	1220 South \$	St. Fran	cis Dr. 🐥 🦈 👢		FEI	E I
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87	505	6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOT	ICES AND REPORTS ON	80.		7. Lease Name o	r Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIED	SALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM	C-101)	RSUCM17	SI	TATE S-19	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other			8. Well Number	29	
2. Name of Operator	Gas well Other			9. OGRID Numb	ner	
C	OG Operating LLC		C. 16-5		229137	
3. Address of Operator 550 W. Texas Ave., Sui	te 1300 Mi	idland. ˈ	TX 79701	<ol><li>Pool name or EMPIRE; Y</li></ol>		96210
4. Well Location		,				
Unit Letter N :	1190' feet from the	South	line and 1242'	feet from the	he <b>Wes</b>	t line
Section 19		<u> </u>	Range 29E	NMPM		ounty <b>EDDY</b>
all modern 1 16 5 in 25	11. Elevation (Show whe					
		3655'	GR	1384		DOMESTIC STATE
Pit or Below-grade Tank Application .						
Pit type DRILLING Depth to Grou		m nearest	fresh water well 1000'	<del></del>	rest surface w	ater1000'
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume		bbls; Construction	Material	<del></del>	
12. Check	Appropriate Box to Ind	icate N	ature of Notice, R	Report or Other	Data	
NOTICE OF IN	NTENTION TO:		SUBS	EQUENT RE	PORT O	E.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	П	REMEDIAL WORK			T. SCASING □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL		P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗆		
_		П	OTHER:	_		⊠
OTHER:	oleted operations. (Clearly	state all p		Completion	es, includin	g estimated date
OTHER:  13. Describe proposed or composed with the composed with t	oleted operations. (Clearly sork). SEE RULE 1103. Fo		pertinent details, and	Completion give pertinent dat		g estimated date
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OTHER:  13. Describe proposed or composed with the composed with t			pertinent details, and	Completion give pertinent dat		g estimated date
OTHER:  13. Describe proposed or composed with the composed with t	ork). SEE RULE 1103. Fo	or Multip	pertinent details, and	Completion give pertinent dat		g estimated date
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## STATE S-19 #29 API#: 30-015-35261 EDDY, NM



# C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
<b>4267' – 4486'</b> Acidize w/1375 gals acid.					
Frac w/ 90,672 gals gel,					
8000# LiteProp, & 90,540# 16/30 sand.					

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
<b>4592' – 4699'</b> Acidize w/2000 gals acid.					
Frac w/ 89,090 gals 30/40# gel,					
8000# LiteProp, & 90,080# 16/30 sand.					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
<b>4805' – 5004'</b> Acidize w/1900 gals acid.					
	Frac w/ 93,800 gals 30/40# gel,				
8000# Lite Prop, & 90,550# 16/30 sand.					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 98210 Phone:(505) 748-1283 Fax:(505) 748-9720 District III

1000 Rio Branos Rd., Aztac, NM 97410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St. Frencis Dr., Senta Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Demnit 42317

## **Energy, Minerals and Natural Resources**

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505



WELL LOCATION AND ACREACE DEDICATION OF AT

	ELE HOCKITON AND A	ACTION DEDICATION	U113 2011		
1. API Number	2. Pool Code		3. Pool Name		
30-015-35241	96210		EMPIRE; YESO		
4. Property Code	5. Property Neme		6. Well No.		
302569	STAT	TE S-19	030		
7. OGRID No.	8. Oper	stor Name	9. Elevation		
229137	COG OPER	ATING LLC	3659		

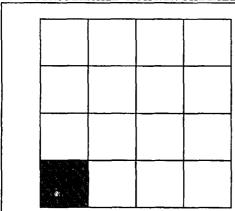
10. Surface Location

i	UL - Lot	Section	Township	Range	Lot kin	Feet From	N/S Line	Feet, From	E/W Line	County	İ
ĺ	M	19	17S	29E		400	S	430	w	EDDY	

11. Rottom Hole Location of Different From Surface

11. Dottom lione location il diliterati l'ioni sullace											
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedi	end Acres	13	loint or Infill		14	. Consolidation	Code			15. Order No.	
27	.50	-			l			ŀ			

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### **OPERATOR CERTIFICATION**

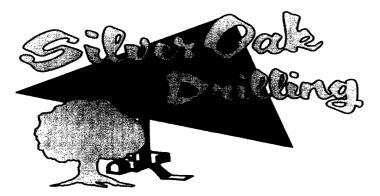
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herstofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 11/27/2006

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 11/9/2006 Certificate Number: 12641



PO Box 1370 Artesia, NM 88211-1370 (505) 748-1288



April 20, 2007

COG, LLC Fasken Center, Tower II 550 West Texas Ave, Suite 1300 Midland, TX 79701

RE:

State S-19 #29 990' FSL & 1242' FWL Sec. 19, T17S, R29E Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

<b>DEPTH</b>	<b>DEVIATION</b>	<u>DEPTH</u>	<b>DEVIATION</b>
129'	3/4°	2468'	1/4°
212'	1/2°	2874'	1/4°
415'	3/4°	3124'	1 1/4°
515'	1 3/4°	3374'	3/4°
682'	1 3/4°	3777'	3/4°
980'	1°	4181'	1°
1165'	1/2°	4588'	3/4°
1601'	1°	4994'	1°
2005'	1°	5515'	3/4°

Very truly yours,

Eddie C. LaRue Operations Manager

State of New Mexico }
County of Eddy }

Notary Public

The foregoing was acknowledged before me this 20<sup>th</sup> day of April, 2007.

arre