Submit To Appropriat State Lease - 6 copies		ffice			State of New			/					r	Form (
Fee Lease - 5 copies District I			E	nergy,	Minerals and N	Natura	al Ke	sources	-	WELL API	NO.		<u> </u>	Revised June 1	0, 2003
1625 N. French Dr., Hobbs, NM 88240 District II				010			لهر	98 015-35	5352						
1301 W. Grand Aven District III	ue, Artesia,	NM 88210		1220 South St. Francis Drock			1E3	5. Indicate Type of Lease STATE X FEE				j			
1000 Rio Brazos Rd., District IV	·	1			Santa Fe, NM	4 875	505			State Oil &			FEE se No.	<u> </u>	
1220 S. St. Francis Di			RF	MDII	TION REPOR			000	7						2.45K.5.44
la. Type of Well:	OMPLI	ETION		NIPLE	TION REPOR	CI AI	אט ב	.OG		7. Lease Name					1000 100 1
	LL 🛛 (GAS WEL	L 🗌 DR	Υ	OTHER				{	Esperanza	4				1
		DEEPE	_	JG □ ACK	DIFF. RESVR. □ OT	HER									_
2. Name of Operator									8. Well No.						
Chesapeake (ng Inc.		 	·					8					
3. Address of Open										9. Pool name o			0004	_	
2010 Rankin F	lwy Mid	land, TX	79701							Esperanza	Dela	war	re 22640)	
	K	:198	O Feet F	romThe_	South		Lin	e and 2	310)	Feet Fro	om T	heW	est	Line
Section	4		Towns	ship 22	S	Range	, 2	27E	N	NMPM		Ed	dy	C	ounty_
10. Date Spudded 01/28/2007	11. Date 02/05/	T.D. Read		Date Co	mpl. (Ready to Prod	l.)	13. 311	Elevations (DF&	RKB, RT, GR	, etc.)		14. Elev.	Casinghead	
15. Total Depth		6. Plug Bac		17. If	Multiple Compl. Ho	ow Man		18. Interva	als	Rotary Tools			Cable '	Tools	
5270	-	5250		Z	ones? No			Drilled By	,	R 0-5270					
19. Producing Interval(s), of this completion - Top			etion - Top, E	Bottom, N				<u> </u>	20. Was Directional Survey Made			urvey Made			
Delaware 3993-4062 21. Type Electric and Other Logs Run					20.34. 3			22. Was Wel	No Wall Cored						
BHC, Sor		_	cro-Gua	rd, D	SN, SDL					No	Colec	i			
23.					SING RECO	ORD	(Rep	ort all s	trir	igs set in v	vell)				
CASING SIZI			T LB./FT.		DEPTH SET			LE SIZE		CEMENTIN	G REC	ORE) A	MOUNT PULL	ED
8.625 5.5				433 5270		7.87			165 575						
0.0	- '	J.J		10270		1.0,			-	010			 		
24.				1.0	VED DECORD	<u> </u>			25.		TUDD	IC E	FCORD		
SIZE	TOP		BOTTOM		NER RECORD SACKS CEMEN	T SC	CREEN	1	SIZ			PTH	SET	PACKER SE	T
										375	51	09		5109	
26 P. 6	16.1				<u> </u>										
26. Perforation r Delaware 509	ecord (inte 91-5129	ervai, size, 9 1 spf C	and number)	50 w/1	sx cmt			ID, SHOT, INTERVAL		ACTURE, CI					
Delaware 485			IBP @ 45	600 w/1	sx cmt		93-4			1700 gals	7.5%	6 H	CL Ne-F	e w/45 ball	
Delaware 399	33-4002	z i spi						_						ac 30# pad,	45586
28					DI		TICT	ΓΙΟΝ		Tail in w/2	20000	# 5	super LC	<u>, </u>	
Date First Producti	ion		Production M	lethod (F	owing, gas lift, pum				<u> </u>	Well Statu	s (Prod	. or S	Shut-in)		
03/30/2007			Flowing			-				Produc	ing				
Date of Test	Hours T	rested -	Choke Si	ze	Prod'n For	Oi	l - Bbl		Gas	s - MCF	Wa	ter -	Bbl.	Gas - Oil Ra	tio
05/02/0007	24				Test Period	1	1			86	3	350		7819	
Flow Tubing Press.	Casing	Pressure	Calculate Hour Rat		Oil - Bbl.			- MCF		Water - Bbl.		Oil	Gravity - A	API - (Corr.)	
	11 86							350			, <u></u>				
29. Disposition of Sold	Gas (Sold,	, used for f	uel, vented, e	tc.)							Test	Witne	essed By		
30. List Attachmen	its										·- <u>-</u>			·	
C-102, C-104					. , ,,									- Indiah	
31 .I hereby certi	ty that th	e informa	tion shown	on both	sides of this form	as true	e and	complete to	the	best of my ki	rowled	lge a	and belief		
Signature	Sour Sour	St	illoi	W	Printed Name Shay St	ricklin	1	Ti	tle	Regulatory	Tech	۱.		Date 05/0)4/2007
E-mail Address	s ssti	ricklin@	chkenergy.	com											

WELL NAME AND NUM		
LOCATION Section 4, T2		
OPERATOR Chesapeake DRILLING CONTRACTO		
DRILLING CONTRACTO	Onnea Drung, Inc.	
The undersigned hereb	by certifies that he is an authorized repre-	sentative of the drilling contractor
who drilled the above descr	ribed well and had conducted deviation t	
results:		
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4 @ 269'	1 @ 2564'	1/2 @ 5240'
1 @ 452'	2 @ 3101'	
1 @ 700'	2 @ 3254'	···
1-1/2 @ 953'	2 @ 3417'	
2 @ 1269'	3/4 @ 3575'	
2 @1521'	1 @ 3986'	
1 @ 1774'	1/2 @ 4491'	
1-1/2 @ 2090'	3/4 @ 4997'	
	Drilling Contractor-	JNITED DRILLING, INC.
	Diffing Contractor-	-12
	By:	Musa Larcia
		(Luisa Garcia)
	Title:	Assistant Office Manger
Subscribed a	nd sworn to before me this 14 day o	Februs a. ah
		Notary Public
		Chaves NM
My Commission Expir	res: 10-8-03	County State

.

<u>.District I</u> 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATIONDIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		WE	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	ТТ			
30-015-3535		226	' Pool Code 540	i i	'Pool Name Esperanza; Delaware						
Property C	Esperanza 4	ļ	' Property Name					8 ',	Well Number		
'OGRID N 147179	Chesapeake	Operat	Operating Inc.					3119 (Elevation		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line		County
K	4	22S	27E		1980	South	2310	West		Eddy	
	11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East	/West line		County
K	4	22S	27E		1980	South	2310	West		Eddy	
" Dedicated Acres 40	" Joint or	Infill "Con	solidation	Code "Or	der No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1.0			 1 17
16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to
			the best of my knowledge and belief, and that this organization either owns a
			working interest or unleased mineral interest in the land including the
,			proposed bottom hole location or has a right to drill this well at this location
			pursuant to a contract with an owner of such a mineral or working interest,
			or to a voluntary pooling agreement or a compulsory pooling order
			 heretofone entered by the division.
			Que to 1011/4/2007
			Signature Date
			Shay Stricklin
			Printed Name
	\		
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat
/ 2310			was plotted from field notes of actual surveys made by
			me or under my supervision, and that the same is true
,			
			and correct to the best of my belief.
		/	
	<u> </u>	<u> </u>	 Date of Survey
), P		Signature and Seal of Professional Surveyor:
	(C)		-
}	\circ		
	$ \Psi $		Certificate Number
<u> </u>	<u> </u>		

30-015-35352-00-00

ESPERANZA 4 No. 008

Company Name: CHESAPEAKE OPERATING, INC.

Location: Sec: 4 T: 22S R: 27E Spot:

Lat: 32.4199341248794 Long: -104.195961231501

Property Name: ESPERANZA 4

County Name: Eddy

String Information



Cement Information

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
99999	99999			

Formation Information

Formation	Depth
Salado	434
Lamar Limestone	1757
Bell Canyon	1997
Cherry Canyon	3840
Bone Spring	5153
	Salado Lamar Limestone Bell Canyon Cherry Canyon

Hole: Unknown

TD:

TVD: 0

PBTD: