

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30 - 015 - 34205
Indicate Type of Lease 5/27/07 STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BOLD ENERGY, LP

3. Address of Operator

415 W. Wall, Suite 500 Midland, Texas 79701

4. Well Location

Unit Letter **F** : **1685'** feet from the **North** line and **1935** feet from the **West** line

Section **24** Township **22S** Range **26E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3171' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Nabors Rig #142 spudded 17½" hole @ 9:30 AM on 5/27/07 and drilled to 429' surface casing point @ 8:00 PM on 5/27/07. Ran 10 jts 133/8" 48# H-40 STC csg w/ GS & IF and 4 centralizers. Landed csg @ 429' w/ IF @ 384'. BJ Services cmt'd csg w/ 450 sx Class "C" cont'g 2% CaCl₂ (14.8 ppg, 1.34 yield), displaced w/ freshwater and bumped plug w/ 475 psi @ 1:30 AM on 5/28/07 - floats held. Had full returns throughout job and circ'd estimated 72 sx to surface. Cut csg, installed WH and tested w/ 500 psi, OK. Installed BOP equip and tested blind rams and csg to 1000 psi after 13½ hrs WOC (estimated cement compressive strength = 656 psi @ 80° BHT). TIH w/ 12¼" bit and tested pipe rams & csg to 1000 psi, OK. Drilled out shoe jt and resumed drilling formation @ 11:00 PM on 5/28/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Dan C. Dodd* TITLE Agent for BOLD ENERGY, LP DATE 6/1/07

Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE JUN 05 2007

Conditions of Approval (if any):