District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 10211-0719

Previous Operator Signature

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

AMENDED REPORT AMEN	District III			2040 South Pacheco							5 Copies	
Approach Seaton Packed	1000 Rio Brazos Rd., Aztec, NM 874			Santa Fe, NM 87505							Monti -	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV			C -							3	
Devois Devois Devois Devoi					OXXIAD	I E A NUD. A	UTILO	D 177 A 7	PION TO	TD A NODO	*	
Dovon Energy Production Company, LP 20 N. Broadway, Suite 1500 Teason for Fill Code	1.	KEQU				LE AND A	CUTHO	RIZA				
20 N. Broadway, Suite 1500 Reason for Filing Code RC	ļ ,							` <u> </u>				
Company						, 51						
Red Lake; Q-G San Andres S 3 C			•									
Property Name	i e					l l				Pool Code		
Hawk 8 K Federal 13		337	+									
11. Surface Location County C	Рторе					. ,						
UI or let o. Section Township Range Lot.lidn Feet from the Lo	II. ¹⁰ Sur	face L	ocation									
Bottom Hole Location	UI or lot no.			Range	Lot.Idn	Feet from the	North/Sou	h Line	Feet from the	East/West Line	County	
UI or to no no Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West Line County "Lise Code P Producing Method Code 11/22/2006 "Gas Connection Date 11/22/20						2160	Sou	th	2210	West	Eddy	
"Lee Code Brouking Method Code Producing Met	" Bot	tom H	ole Loca	tion								
III. Oil and Gas Transporter	UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet from the	East/West Line	County	
III. Oil and Gas Transporter	12 Lse Code	13 Produc	ing Method C	Code 14 Gas Connect		ection Date	C-129 Permit Number		er 16 C-129	16 C-129 Effective Date 17 C-129 Expiration Date		
"Transporter and Address and A			_									
OGRID			is Transp									
Navajo Refining PO Box 159	Transporter			1	Transport		20	²⁰ POD ²¹ O/G			1	
PO Box 159									- 0	and	1 Description	
PO DCP Midstream	015074											
IV. Produced Water "POD ULSTR Location and Description "Pop Perforations			A	rtesia NN	1 88211							
Nidland TX 79710-0020	9		Г	OCP Mid:	stream			G	······	<u> </u>		
IV. Produced Water 3 POD 3 POD ULSTR Location and Description											1	
V. Well Completion Data 28 Ready Date 29 TD 28 Perforations 2610' 1975-2005' 2610' 1975-2005' 2610' 1975-2005' 2610'				Midl	and TX 7	9710-0020						
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V. Well Completion Data 28 Ready Date 29 TD 28 Perforations 2610' 1975-2005' 2610' 1975-2005' 2610' 1975-2005' 2610'												
V. Well Completion Data 33 Spud Date 35 Ready Date 37 TD 38 PBTD 39 Perforations 30 DHC, DC, MC 12/20/2005 11/22/2006 3498' 2610' 1975-2005' 30 Depth Set 32 Sacks Cement 12 1/4'' 8 5/8 / J-55 445' 300 sx Cl C 300 sx Cl C 7 7/8'' 5 1/2 / J-55 3498' 700 sx Cl C VI. Well Test Data **S Date New Oil 11/22/2006 11/22/2006 12/27/2007 24 **Gas Date New Oil 2 Sacks Cement 24 Sacks Cement 24 Sacks Cement 24 Sacks Cement 25 Sacks Cement 25 Sacks Cement 25 Sacks Cement 26 Sacks Cement 27 Sacks Cement 27 Sacks Cement 27 Sacks Cement 27 Sacks Cement 28 Sacks Cement 28 Sacks Cement 28 Sacks Cement 28 Sacks Cement 29 Sacks Cement			Water									
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12/20/2005					27 TD		28 DDT	`	²⁹ Porfora	tions	30 DUC DC MC	
Norvella Adams Norvella Adams Norvella Adams Title: Sr. Staff Engineering Technician District I 12 1/4" 8 5/8 / J-55 445' 300 sx Cl C 400 s					II.	3498'					Drie, De, Me	
VI. Well Test Data VI. Well Test Data So Date New Oil 11/22/2006 11/22/2007 24 Choke Size Ci C 11/22/2006 12/27/2007 24 Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: DISTRICT II GEOLOGIST Title: Sr. Staff Engineering Technician Date: 5/21/2007 Phone: (405) 552-8198	31 Hole Size			32 Casing & Tubing Size					Depth Set			
VI. Well Test Data St. Date New Oil St. Gas Delivery Date 11/22/2006 12/27/2007 24 Choke Size Coil St. Oil S												
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Solution of the control of the contr				<u> </u>								
11/22/2006 11/22/2006 12/27/2007 24 "I Choke Size 2 Oil 3 Water 50 5 "I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signatur: OIL CONSERVATION DIVISION BRYAN G. ARRANT Approved by: DISTRICT II GEOLOGIST Title: Sr. Staff Engineering Technician Date: 5/21/2007 Phone: (405) 552-8198	VI. Well	Test I	Data									
"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signatur: Norvella Adams Title: Sr. Staff Engineering Technician Date: 5/21/2007 Phone: (405) 552-8198			³⁶ Gas				1	i - I		Tbg. Pressure 40 Csg. Pressure		
Thereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signatury: Printed Name: Norvella Adams Title: Sr. Staff Engineering Technician Date: 5/21/2007 Phone: (405) 552-8198 OIL CONSERVATION DIVISION BRYAN G. ARRANT DISTRICT II GEOLOGIST Approved by: DISTRICT II GEOLOGIST Approval Date: JUN 0 5 2007							7			45 A O F 46 Took Masked		
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Signatur : Approved by: ARRAN Printed Name: Norvella Adams Title: DISTRICT GEOLOGIST Title: Sr. Staff Engineering Technician Approval Date: JUN 0 5 2007 Date: 5/21/2007 Phone: (405) 552-8198	with and that th	e informat	tion given abo	ve is true ar	d complete	to the best of my	4	OI	L CONSER	VATION D	IVISION	
Approved by: DISTRICT II GEOLOGIST	. <i>v</i> 1	belief.	$\gamma()$	000	/_	כ			BI	RYAN G. A	ARRANT	
Title: Sr. Staff Engineering Technician Approval Date: JUN 0 5 2007 Phone: (405) 552-8198	Signature:	21	Nomicilia	Adoma		\supset	Approved by:					
Date: 5/21/2007 Phone: (405) 552-8198		Sr. St			hnician		Approval Date:					
48 If this is a change of operator fill in the OGRID number and name of the previous operator						552-8198		7 0 5 2007				
	If this is a c	change of	operator fill in	the OGRID	number an	d name of the pr	evious opera	tor				

Printed Name

Title

Date