

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Month - Year

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,  
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-82603a. Phone No. (include area code)  
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

K 2160 FSL 2210 FWL

At top prod. Interval reported below

At total Depth

14. Date Spudded

12/20/2005

15. Date T.D. Reached

1/4/2005

16. Date Completed

11/22/2006

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 3498'

TVD

19. Plug Back T.D.: MD

2610'

TVI

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☒ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

DLLT/MGRD/SDL/DSN/CSNG

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 / J-55	24 #	0	445'		300 sx CI C		0	
7 7/8"	5 1/2 / J-55	15.5 #	0	3498'		700 sx CI C		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2041'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2723'	3043'	2723-3043'		35	Below RBP
San Andres	1558'	1974'	1558-1974'	0.4	40	Squeezed
San Andres	1558'	2005'	1558-2005'	0.4	40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2723-3043'	Acidized with 3000 gallons 15% HCl. Frac'd with 3038 bbls of 10# Brine, 15,000# of Liteprop 125, 14/30 and 205,000# of Siberprop 16/30.
1558-2005'	Acidized with 3000 gallons 15% HCl. Frac'd with 50,009 gallons Aqua Frac 1000, 172,914 # Brown 20/40 sand, and 15,500# of Siberprop 16/30.
1558-1974'	Squeezed with 60 sacks Class C with 1% CaCl <sub>2</sub> ; tail with 50 sacks Class C with 2% CaCl <sub>2</sub> .

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/22/2006	12/27/2007	24	→	2	5	50			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	2	5	50	2,500		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	521
				Grayburg	1009
				San Andres	1239
				Glorieta	2623
				Yeso	2721

Additional remarks (include plugging procedure):

11/08/06 MIRU PU. TOH with rods and pump. TOH with tubing. RIH with RBP and set at 2610'. Test to 3000 psi - held. Pump 10' of sand down casing. RDMO.

11/09/06 RIH with casing gun. Perforate (1 SPF; 0.40 EHD) from 1558-2005'; 40 holes. RDMO W/L. RIH with packer and set at 1513'.

11/12/06 Acidize with 3000 gallons 15% HCL. Release packer and POOH with tubing and packer. Flow well back. Released packer and pooh with tubing and packer.

11/13/06 Frac with 50,009 gallons Aqua Frac 1000, 172,914 # Brown 20/40 sand, and 1512 gallons slick fresh flush, 135,500# Brown sand 20/40, and 15,500 # Siberprop 16/30.

11/14/06 Flow well back.

11/15/06 RIH with pump and rods. Hung well on production. Unable to establish production.

11/22/06 MIRU PU. POOH w/ rods and pump. POOH w/ tbg. RIH w/ Pkr and set at 1900'. RU and Swab well. 12/26/06 Unset pkr and move down and set at 1964'. Swab well. Unset pkr and POOH w/ pkr. SDFD. 12/27/06 RIH w/ RBP and set at 1900'. POOH w/ tbg and RIH w/pkr and set at 1740'. Swab well. Unset pkr and POOH w/ pkr. RIH and unset plug and reset at 1740'. Set tbg open ended at 1610'. SD. 12/28/07 Swab well. RIH and unset plug. POOH w/ plug. RIH w/ pump and rods. Hung well on. SD.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

5/21/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.