Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT	EXPIRES: NOVEMBER 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NMLC-070678-A
SUBMIT IN TRIPLICATE	
SUBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No.
1a. Type of Well Oil Well Gas Well Other	
	8 Well Name and No.
2. Name of Operator	Hawk 8 K Federal 13
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.
3. Address and Telephone No.	30-015-34337
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	Red Lake; Q-G San Andres
2160 FSL 2210 FWL	12. County or Parish 13. State
Unit K, Sec 8 T18S R27E	Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OS SUBMISSION TYPE OF ACTION	
I I Notice of Intent	on (Start/Resume) Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclama ☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recompl	
Change Plans Dug and Ahandon Tompor	arily Abandon
Final Abandonment Notice Change Plans Plug Back Water D	•
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)	
11/08/06 MIRU PU. TOH with rods and pump. TOH with tubing. RIH with RBP and set at 2610'. Test to 3000 psi - held. Pump 10' of sand down casing. RDMO. 11/09/06 RIH with casing gun. Perforate (1 SPF; 0.40 EHD) from 1558-2005'; 40 holes. RDMO W/L. RIH with packer and set at 1513'.	
11/12/06 Acidize with 3000 gallons 15% HCL. Release packer and POOH with tubing and packer. Flow well back. Released packer and POOH with tubing and packer.	
11/13/06 Frac with 50,009 gallons Aqua Frac 1000, 172,914 # Brown 20/40 sand, and 1512 gallons slick fresh flush, 135,500# Brown sand 20/40, and 15,500 # Siberprop 16/30. 11/14/06 Flow well back.	
11/15/06 RIH with pump and rods. Hung well on production.	
11/22/06 MIRU PU. POOH w/ rods and pump. POOH w/ tbg. RIH w/ Pkr and set at 1900'. RU and Swab well. 12/26/06 Unset pkr and move down and set at 1964'. Swab well. Unset pkr and POOH w/ pkr. SDFD. 12/27/06 RIH w/ RBP and set at 1900'. POOH w/ tbg and RIH w/pkr and set at 1740'. Swab well. Unset pkr and POOH w/ pkr. RIH and unset plug and reset at 1740'. Set tbg open ended at 1610'. SD. 12/28/07 Swab well. RIH and unset plug. POOH w/ plug. RIH w/ pump and rods. Hung well on. SD.	

pump

14. Thereby certify that the tonegoing is true and correct Signed

Name Norvella Adams

Sr. Staff Engineering Technician

Date

5/21/2007

(This space for Federal or State Office use)

Approved by Conditions of approval, if any: Title

Title

Date

n on Reverse Side