Submit 3 Copies To Appropriate District	State of New Me	exico MAY	766	Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	NM /	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-015-3533	,
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Leas	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE 🗷
District IV	Santa Fe, NM 8	/303		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease	e No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		OR PLUG BACK TO A	7. Lease Name or Unit A	Agreement Name:
PROPOSALS.)	ATION ON ELIMIN (FORM O	71,1 011 00011	Zambesi B 12 Fee	
1. Type of Well: Oil Well Gas Well	Other		8. Well Number	
2. Name of Operator			9. OGRID Number	
EOG Resources Inc.			7377	
3. Address of Operator			10. Pool name or Wilder	at En
P.O. Box 2267 Midland, Text	as 79702		Cottonwood Creek; Wo	olfcamp (Gas)
4. Well Location				
Unit Letter::	1615 feet from the Sou	ith line and	205 feet from the	East line
Section 12		Range 25E		unty Eddy
	11. Elevation (Show whether	DR, RKB, RT, GR, e	etc.)	
Pit or Below-grade Tank Application		U4 GR		And Comments
Pit type Depth to Groundwater _		h water well D	istance from nearest surface wat	er
Pit Liner Thickness: mil				
THE ZHICK THERMESS.	Selow-Grade Tariki Volume.	- John Committee		
12. Check A NOTICE OF INTE		Į.	SEQUENT REPOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		UG AND ANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: cample	etion	x
13. Describe proposed or completed of starting any proposed work). or recompletion.				
3/10/07 MIRU for complet 3/11/07 Perforated 8275' 3/20/07 Frac w/ 142 bbls	to 8900', 0.48", 24 hole	s.		
	, 4695 bbls load water.	-	•	
Perforated 7450'	to 8030', 0.54", 21 hole	s.		
	15% HCL acid, 577 bbls X	L gel, 90000 lbs	30/70 Brown sand, 3600	00 1bs
	, 4475 bbls load water.			
Perforated 6580'	to 7160', 0.54", 21 hole	s.		
I hereby certify that the information ab grade tank has been/will be constructed of cl	ove is true and complete to the osed according to NMOCD guideline	best of my knowledges, a general permit	e and belief. I further certify or an (attached) alternative	that any pit or below- OCD-approved plan
SIGNATURE Then Way			DAT	
Type or print name Stan Wagner	E-n	nail address:	Telephone	No. 432 686 3689
For State Use Only F(OR RECORDS ONLY			MAY 0 7 2007
APPROVED BY	TI7	TLE		
Conditions of Approval, if any:	_			

Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	30-015-35332
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 😠
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Logge Name on Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Zambesi B 12 Fee
1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	1H
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702 4. Well Location	Cottonwood Creek; Wolfcamp (Gas)
Unit Letter : 1615 feet from the South line and	205 feet from the East line
Section 12 Township 16S Range 25E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR	
3404 CR	And approved the same a finding of the same and the same
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constru	nction Material
12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIVED CASING TEST AIR	JBSEQUENT REPORT OF: K
COMPLETION CEMENT JOB	
OTHER: COMP	letion X
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 	
3/20/07 Frac w/ 142 bbls 15% HCL acid, 598 bbls XL gel, 90000 lb 16/30 White sand, 4496 bbls load water. Perforated 5710' to 6290', 0.54", 21 holes.	s 30/70 Brown sand, 36000 1bs
3/21/07 Frac w/ 142 bbls 15% HCL acid, 598 bbls XL gel, 90000 lbs 16/30 White sand, 4434 bbls load water. Flow back.	s 30/70 Brown sand, 36000 lbs
3/22/07 RIH w/ 2 3/8" production tubing set @ 5810'. Flow back.	
3/26/07 MIRU to drill out frac plugs & clean out.	
3/29/07 Cleaned out to 7628'. RIH w/ 2 3/8" production tubing se	et @ 5684'. Flow back.
I hereby certify that the information above is true and complete to the best of my knowle grade tank has been/will be not	
SIGNATURE TITLE Regula	tory Analyst DATE 5/04/07
Type or print name Stan Wagnet: E-mail address:	Telephone No. 432 686 3689
For State Use Only	MAY 0 7 2007
APPROVED BY FOR RECORDS ONLY TITLE	DATE
Conditions of Approval, if any:	Dixin

Submit 3 Copies To Appropriate District Office State of N Energy, Minerals are	New Mexico d Natural Resources Month - Year		Form C-103 May 27, 2004
		WELL API NO.	
District II OIL CONSERV.	ATION DIVISION	30-015-353	
District III 1220 South	St. Francis Vr.	Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, District IV	, NM 87505	STATE	FEE x
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lea	ase No.
SUNDRY NOTICES AND REPORTS OF AND RE	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit	t Agreement Name:
1. Type of Well:	•	8. Well Number	
Oil Well Gas Well X Other		1H	
2. Name of Operator		9. OGRID Number	
EOG Resources Inc.		7377	
3. Address of Operator		10. Pool name or Wild	~ 1
P.O. Box 2267 Midland, Texas 79702 4. Well Location		Cottonwood Creek;	WOLICAMD (Gas)
	South line and	205 feet from th	ne East line
Section 12 Township	16S Range 25E	NMPM C	County Eddy
11. Elevation (Show w			The second secon
The state of the s	3404 GR		Apr. Selb. March 1997
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nea	rest fresh water well D	istance from nearest surface w	vater
Pit Liner Thickness: mil Below-Grade Tank:	Volumebbls; Construct	ion Material	
12. Check Appropriate Box to Ir NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION	SUE	BSEQUENT REPORE A LING OPNS. F	
OTHER:	OTHER: comple	ation	X
 13. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For lor recompletion. 3/31/07 Well ceased flowing. RIH to swab. 	e all pertinent details, and give	ve pertinent dates, including	ng estimated date
4/03/07 Flow back. 4/07/07 Well shut-in for pressure build up. 4/09/07 Flow back to clean up and test.			
5/02/07 Shut in waiting on pipeline commect	ion.		
		WWW. 777	
I hereby certify that the information above is true and complete grade tank has been/will be instructed of closed according to NMOCD and the complete state of the complete stat	e to the best of my knowledg guidelines, a general permit	ge and belief. I further certical control of the co	fy that any pit or below- ive OCD-approved plan
SIGNATURE Then Wagner	TITLE Regulato	ory Analyst DA	TE 5/04/07
Type or print name Stan Wagner	E-mail address:	Telephon	e No. 432 686 3689
For State Use Only		-	
			MAY 0 7 2007
APPROVED BY FOR RECORDS ONLY	/ TITLE	DAT	MAY 0 7 2007