Form 3160-5 (August 1999) OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

Do not use this for		NMLC-070678-A				
	se Form 3160-3 (APD) for such pr	oposals	6.	If Indian, Allottee	or Iribe Name	
2	UBMIT IN TRIPLICATE		7.	Unit or CA Agree	ement Name and No.	
1a. Type of Well ☑ Oil Well ☑ Gas Well ☑ Other						
lini				8 Well Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				Hawk 8 K Federal 13 9. API Well No.		
3. Address and Telephone No.				30-015-34337		
,	00 Okłahoma City OK 73102	405-552-8198	11	10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Red Lake; Q-GB San Andres		
				12. County or Parish 13. State		
				EDDY NM		
	APPROPRIATE BOX(s) TO INDI			R OTHER DATA		
TYPE OS SUBMISSION		TYPE OF A	· · · · · · · · · · · · · · · · · · ·			
✓ Notice of Intent	Acidize			(Start/Resume)	Water Shut-Off	
Subsequent Report	☐ Alter Casing☐ Casing Repair		eclamation ecomplete			
· ·	Change Plans		emporarily		Commingle	
Final Abandonment Notice	Convert to Injection		Vater Dispo			
Describe Proposed or Completed Operations (Company dissertionally or recomplete horizontally give and a company dissertionally give a company dissertion.)						
eepen directionally or recomplete horizontally, give s ne Bond No. on file with BLM/BIA. Required subsequ						
terval, a Form 3160-4 shall be filed once testing has etermined that the site is ready for final inspection)	been completed. Final Abandonment Notice	es shall be filed only after all requirement,	, including rec	amation, have been cor	mpleted, and the operator has	
Devon Energy Production Company, L	P is applying with the NM OCD	for approval to downhole com	nmingle ti	ne Red Lake Que	en-Grayburg-San Andres	
51300) and the Northeast Red Lake G	lorieta Yeso (96836) pursuant to	19.15.5.303 (C) 3 (b) Exception	ions for w	ells located in pro	e-approved pools or areas	
his pool was pre-approved by NM OC						
he San Andres is perforated at 1975-		i from 2723-3043'. Average pr	roduction	from the SA is 12	2 oil and 106 gas. Average	
production from the Yeso is 10 oil and	•	11 to America	404 = 4			
he allocation method is by ratio of st s 54.6%.	abilized production. For the Ye	so, oil is 45.5% and gas is 45.4	.4%. Fort	he San Andres to	ormation, oil is 54.5% and	
Commingling these two pools will not	reduce the value of the total re-	maining production and the ov	wnership	between the two	pools is identical.	
SUBJECT						
SUBJECT TO	LIKE					
APPROVAL E	BY STATE				•	
4. I helpby certify that the foregoing is	rere and correct					
6 600	Name	Norvella Adams				
Signed	Title	Sr. Staff Engineering Technic	ician	Date	5/21/2007	
This space for Federal or State Office us	se)	<u> </u>		AF	PROVED	
	,					
Approved by Conditions of approval, if any:	Title			Date		
Sometimens of approval, it arry.					JUN 1 4 2007	
nie 18 0.5.0. Section 1001, makes it a chine for any	Derson knowingly and wilhout to make and t	epartment of agency former somen scales	s any laise m	1 1	ally ha	
s jurisdiction.		The state of the s			MATTER AND THE STAND	
	*See In	struction on Reverse Side		PETE	ROLEUM ENGINEER	