Form 3160-4 (April 2004)	DEDARTMENT OF THE INTERIOR													
(April 2004)	BUREAU OF LAND MANAGEMENT							2	Expires: March 31, 2007					
	WEL	OMPLE	TION OF	RECOM	PLET	TION	REPO	RT AND L	QG	<u>ا</u> ج	Lease	Serial No.		
1a. Type of Well	OilW	reir X	Gas Well	Dry		Olher						1	-258	65
b. Type of Complet	ion:		Work Over	Deepen	X	Plug Back	:	Diff. R	esyr.,	ે .	6. If India	an, Allottee	or Tribe	Name
	Oth	er: REC	OMPLET	ION	,							/ 		
Name of OperaYates Petro		oration							****		7. Unit o	r CA Agreer	nent Na	ame and No.
3. Address	ieum Corp	oration		3a. Phone No). (incli	ude area	code)		· · · · · · · · · · · · · · · · · · ·		8 1 0250	Name and	M IIaW	
105 S. 4th Str., Artesia, NM 88210 505-748-1						1	,				8. Lease Name and Well No. Eng TX Federal #2			
4. Location of Well (Report location clearly and in accordance with Federal requin											9. API Well No. 30-015-26189			
At Surface 660'FSL & 1980'FWL (Unit N, SESW)									10. Field	30-0				
ALGUITALE GOOT OF A 1900 I WE (OTHERS, OLOWY)									Wildcat; Wolfcamp					
At top prod. Int	erval reported	l below		Sa	me a	as above						11. Sec., T.,R.,M., on Block and Survey or Area		
, it top prod. iii	At top prod. Interval reported below									Section 26-T19S-R24E				
At total depth	Same a	s above									l	ity or Parish		
		145	D-4- T D D		40.5	16. Date Completed 5/20/07					Eddy New Mexico			
14. Date Spudde	a 4/30/07	10	Date T.D.R. 2/4	eacned 1/90	10. L		D & A		y to Prod.		17. Elevations (DF,RKB,RT,GL)* 3655'GL 3672'KB			
		9280'		9. Plug Back T.I	<u> </u>		7583'	20. Depth Bri			MD	7583'	L 3	0/2KB
18. Total Depth:		NA	["	a. Flug Dack 1.L			NA	Zo. Deptir bir	age raug v	J61.	TVD	NA		
					T			X No						
21. Type Electric &	Other Mechanic	al Logs Run (8	Submit copy of	each)	1	was we Was DS	ell cored?	X No	[•	ubmit an ubmit re	•		
None for Red	completion				I		al Survey?	一一	=	•	ubmit co			
23. Casing and L	iner Record (I	Report all str	inas set in we	<u></u>		_								
25. Casing and E	iner record (7	Coport un our	I Section We	·"/		State	Cement	er No. of S	Sks &	Slurry	Vol.		-	
Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottm(Mi	<u>)</u>		Depth	Type of 0	ement	(BBI	L)	Cement	Top*	Amount Pulled
			<u></u>						$\neg +$					
				REFER	ОО	RIGIN	AL CO	MPLETION						
						_								
24. Tubing Reco	rd											<u> </u>		
Size	Depth Se	t (MD) P	acker Depth	(MD) Size	Э	Depth S	Set (MD)	Packer Dept	n (MD)	Size	Depth	Set (MD)	Pac	ker Depth (MD)
2-7/8"	5968'	5	968'											
25 . Producing Ir	ntervals ormation		Тор	T T	Bottom			26. Perforation Record Perforated Interval Size			No. Holes			Perf. Status
A) Wolfcamp			6032'			430'		T GHOLATEG HIT	51 Val	Size	110	. 110163		ren. Status
B)									SE	E ATT	TTACHED SHEET			
C)						_					ļ			
D) 27. Acid, Fractur	e. Treatment.	Cement Sau	ieeze. Etc.			·····					<u> </u>		·	
Dep	oth Interval		0, 2.0.				Am	ount and Type	of Materia	al				
6032'-6430'		Α	cidize w/5	000g 20% l	C aci	id and	100 ba	ılls						
														······································
28. Production - Date First		Harra	Test	Oil		Gas	Water	I 011 0	1 0	. In	luoties 1	Mothe -		
Produced	Test Date	Hours Tested	Product	1		1	BBL	Oil Gravity Corr. API	Gas Gravi		luction N	vietrioù		
5/21/07	6/2/07	24	□□□	0		129	0	NA	NA	·		Flo	wing	
Choke	Tbg. Press.	Csg.	24 Hi			Gas	Water	Gas: Oil	Well St	tatus				
Size Flwg. Press. Rate BBL 15/64" 310 psi Packer ➡ 0						MCF 129	BBL 0	Ratio NA		Producing				
28a. Production-									L			70000III	<u>ਬ</u>	
Date First	Test	Hours	Test			Gas	Water	Oil Gravity	Gas	4	duction I	Method		
Produced	Date	Tested	Product	tion BB	L	MCF	BBL	Corr. API	Gravity	′				
Choke	Tbg. Press.	Csg.	24 H	r. Oil		Gas	Water	Gas: Oil	Well S	tatus				
Size	Flwg.	Press.	Rate	BBL		MCF	BBL	Ratio						
			⇒					l						

28b. Production	- Interval C									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	S	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
28c. Production	- Interval D			<u> </u>			<u> </u>	<u> </u>		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	· · · · · · · · · · · · · · · · · · ·
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	S	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
29. Disposition of	of Gas (Sold,)	ised for fuel.	vented. etc.)				<u></u>	1		
Sold	,, oas (os.e, e	,								
30. Summary of	Porous Zones	(Include Agu	ıifers):					31. Forma	tion (Log) Markers	
•									non (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.										
F	Formation Top Bottor				Desc	cription, Co	ntents, etc.		Name	Top Meas Depth
· · · · · · · · · · · · · · · · · · ·									· · · · · · · · · · · · · · · · · · ·	<u> </u>
								REF	ER TO ORIGINAL	COMPLETION
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				•						
		. , ,						<u> </u>		
32. Additional remarks (include plugging procedure):										
33. Indicate which items have been attached by placing a check in the appropriate boxes:										
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey										
Sundry Notice for plugging and cement verification Core Analysis Other:										
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*										
Name(please print) Tina Hu			Tina Huer	rta			Title	Regulatory Com	pliance Supervisor	
Signature	(Sin	ساليد	ta				Date	June	7, 2007
			t					_		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or traudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation Eng TX Federal #2 Section 26-T19S-R24E Eddy County, New Mexico Page 3

Form 3160-4 continued:

26. Perforation Record									
Perforated Interval	Size	No. Holes	Perf. Status						
6032'-6034'		6	Producing						
6162'-6180'		38	Producing						
6318'-6322'		10	Producing						
6354'-6358'		10	Producing						
6364'-6368'		10	Producing						
6414'-6430'		34	Producing						

Regulatory Compliance Supervisor

June 7, 2007