

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTMonth - Year  
**MAY 29 2007**  
OCD - ARTESIA, NMFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other Re-Entry2. Name of Operator **Nadel and Gussman Permian, L.L.C.**3. Address **601 N. Marienfeld, Suite 508, Midland, TX 79701**3a. Phone No. (include area code)  
**432/682-4429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **660' FSL, 1880' FEL**

At top prod. interval reported below

At total depth

14. Date Spudded  
**07/26/2006**15. Date T.D. Reached  
**07/31/2006**16. Date Completed **04/28/2007**  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
**4448' KB**18. Total Depth: MD **6300'**  
TVD19. Plug Back T.D.: MD **4895'**  
TVD20. Depth Bridge Plug Set: MD **4930'**  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**No new logs**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#	0	1400	None	800 sxs Circ.		4250	
7 7/8"	5 1/2"	17#	0	6300	None	2100 sxs			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4484'	4476'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Wolfcamp</b>	3608'	5505'	4554 - 4574			
B) <b>Cisco</b>	5505'	6642'	6012 - 6068	.41	60	Cibp @ 4930'
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4554-4574	2000 gals 20% HCL
6012-6068	500 gals 20% acetic

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/28/2007	05/08/2007	24	→	0	258	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	980	0	→	0	258	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres	867
				Glorieta	2013
				Yeso	2170
				Tubb	2854
				Abo	3484
				Wolfcamp	3608
				Cisco	5505
				Canyon	6642
				Strawn	7090
				Atoka	7540
				Morrow	7908
				Chester	8237
				TD	8310

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kem McCreadyTitle Operations Engineer

Signature

Kem McCready

Date

5/18/07

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Ranch Hand #1**

**SHL '1,800' FWL, 660' FSL BHL 1,800 FWL 660 FSL Sec 23, 20S, 21E ,Eddy County, NM**  
**API # 30 - 015 - 30691-0**

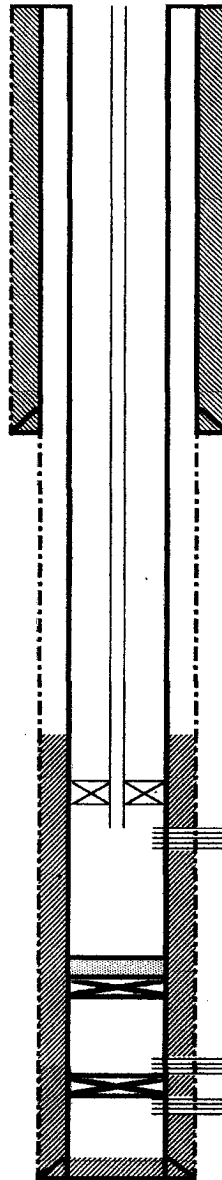
Elev: 4448', KB: 17 AGL'

Current

9-5/8", 36#, @ 1400'  
 800 sx, TOC primary 1169'  
 Cmt back surf w 5 stages.  
 12-1/4" hole

TOC 4250'

5-1/2", 17#, N-80 LTC @ 0-6,300'  
 cmt w\ Lead 425 sxs. Tail 685 sxs  
 FS @ 6298'; FC @ 6,157' est.  
 7-7/8" hole



Tubing 141 jts (4465')  
 2-7/8" 6.5 # L-80 EUE  
 w/ 2.25F on\off tool  
 Packer set @ 4470'  
 TP  
 6' sub  
 2.25 FN  
 6'sub  
 2.25" RN w\ 2.197" ng

Wolfcamp Perfs  
 4554-58'; 4564-74';  
 2 spf 28 holes

CIBP @ 4930'  
 Capped w\ 35' cmt  
 Cisco Perfs

6022-6012  
 CIBP @ 6027  
 6068'-64'; 6044'-6028';  
 2 spf 60 holes

**PBTD @ 4,895'**  
**TD @ 6,300'**