

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 South St. Francis
Santa Fe, NM 87505

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| WELL API NO. 30-015-10906 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-9262 |
| Lease Name or Unit Agreement Name North Benson Queen Unit |
| Well Number 42 |
| 9. OGRID Number 5300 |
| 10. Pool name or Wildcat Queen - Grayburg |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator

United Oil & Minerals Limited Partnership

3. Address of Operator

1001 Westbank Dr., Austin, TX 78746

4. Well Location

Unit Letter **F** : **1980** feet from the **South** line and **1980** feet from the **East** line

Section **32** Township **18S** Range **30E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3453' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operator proposes to perform remedial work - replace tubing or reset packer to repair communication with annulus and then test well to Temporarily Abandon. Run Mechanical Integrity test - test at min. 500 psi pressure for 30 minutes; record with a chart and give notice to OCD for witness.

Operator will use current packer to isolate pump as per Ms. Patton on 9-15-03 via phone call.

Notify OCD **24 hours** prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Curliss Patton TITLE Regulatory Coordinator DATE 9/11/2003

Type or print name Mary Curliss Patton E-mail address: mpatton@uoninc.com Telephone No. (512) 328-8184

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APPROVED BY [Signature] TITLE Field Rep DATE SEP 16 2003