#### Oil Cons. N.M. DIV-Dist. 2.

Form Approved United States 301 W. Grand Avenue Form 3160-5 OMB No. 1004-0135 (August 1999) Department of the Interioresia, NM 88210 Expires N Bureau Of Land Management 5. Lease Serial No. Expires November 30, 2000 NMLC028936D **Sundry Notices And Reports on Wells** Do not use this form for proposals to drill or to re-cause.

Abandoned well. Use form 3160-3 (APD) for such proposals 4 15 76 73 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. SUBMIT IN TRIPLICATE - Other Instructions On reverse side 1. Type of Well: Pinto 29 Federal ☐ Oil Well ☐ Gas Well ☐ Other 9. API Well No. Name of Operator 30-015-3195600S1 **Pecos Production Company** 10. Field and Pool, or Exploratory Area 3b. Phone No. (Include area code) Address of Operator (915)4620-8480 400 W. Illinois, Ste 1070 Midland, Texas 79701 Loco Hills 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Eddy Co, NM Sec 29, T-17-S, R-30-E 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Type Of Action Type Of Submission ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ■ Well Integrity ☐ Fracture Treat Reclamation Subsequent Report Casing Repair Other -☐ New Construction ☐ Recomplete ☐ Final Abandonment Notice Disposal of Water Change Plans Plug and Abandon ☐ Temporarily Abandon Pług Back Convert to Injection ■ Water Disposal 13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Request approval to dispose of produced water. Water is produced from the Paddock. A current water analysis is attached. The water will be delivered down stream to the AROC Grayburg Jackson Unit operated by AROC Inc., in the NE/4 and NE/4 of Section 29, T-17-S, R-30-E, Eddy Co., NM. APPROVED APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SEP 1 1 2003 SPECIAL STIPULATIONS ATTACHED 14. I hereby certify that the foregoing is true and correct PETROLEUM ENGINEER Name (Printed/Typed) Tom S. Carrens **Production Superintendent** Signature Date 6/11/03 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 Make it a crime for any person knowingly and willfully to make to any department or agency of the United State any flase, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

Accepted for record

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease

Whick would entitle the applicant to conduct operations thereon.

Approved by

# Endura Products Corporation P.O. Box 3394, Midland, Texas 79702

Phone (432) 684-4233 Fax (432) 684-4277

### WATER ANALYSIS

Date 6/20/2003 Sampling Point/Date Heat Company Pecos Product Formation	Endura Rep Greg Archer  Ater Treater Water Leg 6/17/2003  tion Co.  Lease Pinto 29 Federal	Code 101006133 State New Mexico County Eddy Well #1
DISSOLVED SOLIDS		
<u>CATIONS</u>	mg/l	me/l
Sodium, Na+ (Calc.) Total Hardness as Ca++ Calcium Ca++ Magnesium, Mg++ Barium, Ba++ Iron (Total) Fe+++*	81,742 1,680 1,240 268 0	3,554
ANIONS		
Chlorides, Cl- Sulfate, SO4- Carbonate, CO3- Bicarbonates, HCO3- Sulfide, S-* Total Dissolved Solid	126,000 3,450 0 732 80 213,513	3,549 72 0 12 5
OTHER PROPERTIES  pH*  Specific Gravity,60/60 F.  Turbidity	6.693 1.128 96	

## **SCALING INDICIES**

TEMP. F	CA CO3	CASO4*2H2O	<b>CA SO4</b>	BA SQ4
80	0.5212	-0.3841	-0.6640	-29,3635
120	0.9356	-0.3951	-0.4945	-29.5438
160	1.5708	-0.4178	-0.3445	-29.7682

### **PERFORATIONS**