

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 810 FWL SWSW(M) Sec 15 T20S R27E

5. Lease Serial No.

NM0455265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Jet Deck #1

Federal

9. API Well No.

30-015-32610

10. Field and Pool, or Exploratory Area

Undsg Avalon Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Dry Hole</u>
<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/12/03

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **OXY JET DECK FEDERAL #1**

**06/10/2003** CMIC: BOB LANGE

DRILLING F/ 3615' TO 3897' W/ SURVEY. PU & SHUT IN WELL TO WELD FLANGE IN FLOW LINE FOR SEPERATOR. DRILLING F/ 3897' TO 4345' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**06/11/2003** CMIC: BOB LANGE

DRILLING F/ 4345' TO 4990' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

**06/12/2003** CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**06/13/2003** CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**06/14/2003** CMIC: BOB LANGE

DRILLED TO 6610' AND BIT TORQUED. DROPPED TOTCO. TOO H WITH BIT AND BHA AT REPORT TIME.

**06/15/2003** CMIC: BOB LANGE

FINISHED TOO H WITH BIT. L.D. BHA. TIH WITH NEW BIT AND BHA. WASHED 25' TO BOTTOM WITH NO FILL. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**06/16/2003** CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**06/17/2003** CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME LOSING 6-8 BBLs/HOUR WITH NO PROBLEMS.

**06/18/2003** CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION. FLUID LOSS 15-20 BLS/HOUR WITH NO PROBLEMS.

**06/19/2003** CMIC: BOB LANGE

DRILLING F/ 8975' TO 9133'. LOST TOTAL RETURNS AT 9102'. PUMPED SWEEP GOT 35% RETURNS AT 9112'. WIRE LINE SURVEY. DRILLING F/ 9133' TO 9336'. STARTED TO MUD UP AT 9165'. WIRE LINE SURVEY. BREAK CIRCULATION, TOOK 138 BBLs TO BRERAK CIRCULATION. DID NOT HAVE ENOUGH MUD TO CIRCULATE. POOH 5 STANDS & MIX MUD & BUILD VOLUME. PU KELLY & BREAK CIRC, 186 BBLs TO CATCH PRESSURE, 224 BBLs TO GET RETURNS. TRIP IN HOLE AT REPORT TIME.

**06/20/2003** CMIC: BOB LANGE

FINISH TRIP IN HOLE. BREAK CIRCULATION. DRILLING W/ REDUCED WT. TO CONTROL DEVIATION & REDUCED PUMP RATE TO HELP CONTROL LOSSES F/ 9226' TO 9319'. WLS SURVEY AT 9272' 3.5 DEGREES. DRILLING W/ REDUCED WT & MINIMAL FLUID LOSSES F/ 9314' TO 9411'. WLS AT 9364' 3.75 DEGREES. DRILLING W/ REDUCED WT F/ 9411' TO 9505'. LOSING +- 2 BBLs/HR AT REPORT TIME.

**06/21/2003** CMIC: BOB LANGE

DRILLING F/ 9505' TO 9750' W/ SURVEYS. NO PROBLEMS AT REPORT TIME. LOSING 5-6 BBLs/ HR.

**06/22/2003** CMIC: BOB LANGE

DRILLING F/ 9745' TO 9811'. SHUT DOWN TO JET SHALE PIT & PIPE BECAME DIFFERENTIALLY STUCK. WORK STUCK PIPE & WAIT ON OIL. SPOT 105 BBLs OF OIL AROUND COLLARS. PIPE FREE IN 20 MINUTES. DRILLING F/ 9811' TO 9836'. DROP TOTCO & TRIP FOR BIT. NO PROBLEMS ON TRIP OUT OF HOLE.

**06/23/2003** CMIC: BOB LANGE

FINISH TRIP FOR BIT. RIG REPAIR, WORK ON #2 PUMP. TRIP IN HOLE W/ COLLARS. CUT DRILLING LINE. TRIP IN HOLE. WASH 66' TO BOTTOM. DRILLING F/ 9936' TO 9985'. LOSING 2-4 BBLs/HR.

**06/24/2003** CMIC: BOB LANGE

DRILLING F/ 9985' TO 10224'. LOSING 2-4 BBLS/HR

**06/25/2003** CMIC: BOB LANGE

DRILLED TO 10,247'. TOOH WITH BIT AND BHA. TRIPPED CHECKED DC'S AND FOUND 2 CRACKED PINS. L.D. BHA. TIH WITH BIT AND SLICK BHA TO BOTTOM OF CASING. JETTED AND CLEANED PITS AND FILLED WITH XCD. WASHING TO BOTTOM AT REPORT TIME PREPARING TO DISPLACE HOLE WITH XCD.

**06/26/2003** CMIC: BOB LANGE

FINISHED WASHING TO BOTTOM WITH 4' FILL. DISPLACED HOLE WITH XCD. DRILLED TO 10,358' AND TOOK 100 BBL DRINK. PUMPED LCM AND REGAINED FULL RETURNS. CURRENTLY DRILLING AHEAD AT REPORT TIME LOSING 8-10 BBLS/HOUR WITH NO PROBLEMS.

**06/27/2003** CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME LOSING 18-20 BBLS/HOUR WITH 8 PPB LCM IN SYSTEM.

**06/28/2003** CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME LOSING 30-40 BBLS/HOUR WITH NO HOLE PROBLEMS.

**06/29/2003** CMIC: BOWKER

DRILLED TO T.D. OF 11,100'. CHC FOR 4 HOURS MIXING LCM AND LOST NO FLUID. MADE SHORT TRIP TO 8675' AND HAD 30-40,000# DRAG FROM 9980-9800'. MONITORED BACKSIDE FOR 30 MINUTES AND FLUID LEVEL FELL 8'. TBIH WITH BIT AND BHA. WASHED 22' TO BOTTOM WITH 4' FILL. CIRCULATED FOR 4 HOURS AT REDUCED RATE AND MIXED ROUND OF LCM WITH NO FLUID LOSS. TOOH FOR SHORT TRIP AT REPORT TIME.

**06/30/2003** CMIC: BOWKER

FINISHED MAKING SHORT TRIP TO 8642' W/O ANY PROBLEMS. RBIH WITH BIT. WASHED 30' TO BOTTOM WITH NO FILL. CHC FOR 7 HOURS LOSING 3-5 BBLS/HOUR. DROPPED TOTCO. TOOH WITH BIT AND BHA. SLM-11,100'. RU LOGGERS. RIH WITH LOGS. LTD-11,100'. RAN DLL-MLL, AND PLATFORM EXPRESS. POOH WITH LOGS. W/O ORDERS AT REPORT TIME. WELL TAKING 5-10 BBLS/HOUR WHILE LOGGING.

**07/01/2003** CMIC: BOWKER

RAN SCHLUMBERGER FMI TOOL. POOH AND R.D. LOGGERS. TIH AND L.D. DC'S. TIH WITH O.E. D.P. TO 10,380'. CIRCULATING WAITING ON ORDERS AT REPORT TIME. RECEIVED VERBAL PLUGGING ORDERS FROM ALEXIS SWABODA WITH BLM. WELL LOSING 8-10 BBLS/HOUR WHILE CIRCULATING AT REDUCED PUMP RATE.

**07/02/2003** CMIC: BOWKER

CIRCULATED WAITING ON ORDERS. RU HOWCO. SPOTTED 65 SX CLASS H NEAT FROM 10,380-10,230'. LD D.P. TO 8390'. SPOTTED 150 SX CLASS H NEAT CONTAINING 1% CACL2 FROM 8390-8030'. POOH WITH 15 STANDS. CIRCULATED FOR 4 HOURS WHILE WOC. TIH WITH O.E. D.P. AND TAGGED CEMENT AT 8050'. POOH L.D. D.P. AT REPORT TIME. DUNCAN WHITLOCK WITH BLM WITNESSED PLUGGING OPERATIONS.

**07/03/2003** CMIC: BOWKER

POOH WITH D.P. TO 6300'. SPOTTED 40 SX CLASS C FROM 6300-6200'. POOH TO 4042'. SPOTTED 45 SX CLASS C FROM 4042-3942'. POOH TO 3065'. SPOTTED 125 SX CLASS C FROM 3065-2750'. POOH WITH 15 STANDS. CIRCULATED FOR 4 HOURS WOC. RIH WITH O.E. D.P. AND TAGGED AT 2795'. POOH TO 690'. SPOTTED 35 SX CLASS C FROM 690-590'. POOH WITH D.P. ND BOP. RIH WITH D.P. TO 60'. CIRCULATED CEMENT TO SURFACE. R.D. HOWCO. CUT OFF W.H. WELDED ON 1/4" STEEL PLATE AND INSTALLED DRY HOLE MARKER. P&A COMPLETE AT 2100 HOURS MST 7-2-03. JETTED AND CLEANED PITS. RELEASED RIG AT 0300 HOURS MST 7-2-03. FINAL REPORT. DON EARLY WITH BLM WITNESSED PLUGGING OPERATIONS.