Form C-104 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

1000 Rio Brazo	os Rd., Azte	c, NM 87410		Sant	ta Fe. NN	M 875	505							
District IV 2040 South Pac	checo, Santa	Fe, NM 8750)5							_1_	AME	ENDED REPORT		
		ALLOW	ABLE A	ND AUT	HORIZA	MOIT.	TOT I	RAN	SPORT			_		
				me and Address							ID Numbe	er		
Fasken Oil and Ranch, Ltd. 303 W. Wall Ave., Suite 1800									151416 'Reason for Filing Code					
Midland, TX 79701-5116										CG				
⁴ API Number ⁵ 1							Pool Name				⁶ Pool Code			
30 - 015-32			Avaion Morrow							70920				
⁷ Pı	roperty Code		¹ Propert Pecos "3							⁹ Well Number				
TT 10 6	Cumfo on I				Pecos	36" 8	otate					1		
II. 10 S	or lot no. Section Township					from the North/South		ıth Line	Feet from the East/West line Cour		County			
]				20072011										
E 36 20S			26E		1980		North		660	West Eddy		Eddy		
11 Bottom Hole Location														
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e	North/South line		Feet from the	East/West line		County		
12 Lse Code	13 Producir	g Method Code	l ⁴ Cas (Connection Date	15 C-12	Q Permi	t Number	1	6 C-129 Effective I) Date	17 C-1	29 Expiration Date		
S	litodacii	F	0	8/15/03		., I C. III	· rumoei		C-127 Enocure 1	Jace	C-1	27 Expiration Date		
III. Oil ar	nd Gas T	ransporte	re							·				
111. On an			Transporter Name)	21 O/G	²² POD ULSTR Location					
OGRID		and Address									escription			
		Gulfterra Field Services						G						
			O. Box 4											
05400			Ston. TX		38.00						161	7 18 19 2		
00.00			o Partners Marketing P. O. Box 2039			0			2314 16 17 18 19 20 37 23 23 23 25 25 25 25 25 25 25 25 25 25 25 25 25					
			ulsa. OK 74102											
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										12		CENTESIA 22		
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										13.	00	, \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
5 000 1th														
IV. Prodi	iced Wa	ter			18.86				<u> </u>		<u> </u>	1000		
	POD				24	POD UI	STR Loca	tion and D	Description			· · · · · ·		
									•					
V. Well	Completi	ion Data												
			* Ready Date 27 TD				28 PB'	TD	29 Perfora	tions		³⁰ DHC, MC		
4/20/03		8/15/03		10610'		1051		10'	10176' –	10288'	288' DHC-3164			
31 Hole Size			³² Casing & Tub		ng Size		33 Depth Se		<u> </u>	34 Sacks Cement		s Cement		
17 ½"				#	358'			440 sx C			sx C			
12 1/4"				!	309					975 sx C				
8 3/4"				#							30 sx C/Lite			
VI. Well	Test Da	ta												
35 Date New Oil 36 Gas		³⁶ Gas De	Delivery Date 37 Test Date			38 Test Length		ngth	39 Tbg. P	ressure	re ⁴⁰ Csg. Pressure			
8/15/03		8/15/03		8/20/03			24		52	0				
4 Choke Size		e	⁴ Oil		/ater		4 Gas		45 AOF			* Test Method		
3/4"		0.6	3bls	6 8	3bls	ols		CF		flowing		flowing		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have b					e been complied with				NSERVAT	TON F	VIVICI	ON		
and that the info				the best of my ki		BX.	j							
and belief. Signature:	[].				4	Approved	l bv	OF	RIGINAL SIG	ned b	Y TIM	w. Gum		
	Mu	mey of	Δ/a	ille				DI	STRICT II S	JPERVI	SOR			
Printed name:	Jimmy	D. ¢ arlile			Γitle:									
Title: Regulatory Affairs Coordinator							Approval Date: SEP 1 6 2083							
Date: 9/12/03 Phone: (432) 687-1777							OEF 1 0 /055							
48 If this is a ch			GRID numbe	r and name of th		erator				*				
	-				•									
Previous Operator Signature Printed Name						T	Title			Date .				
		-				1 iue					Date .			