

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 330 FEL, Sec 25 T22S R30E, Unit P

5. Lease Designation and Serial No.

NMNM89052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apache 25 Federal #6

9. API Well No.

30-015-27832-29894

10. Field and Pool, or Exploratory Area

Quahada Ridge SE, Delaware

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add Pay</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, LP request approval to add additional pay to the Delaware formation as follows.

1. RU WL & RIH w/4" csg gun & perf 2 SPF from 7065-71' & 6520-34' (40 shots). RD WL.
2. RIH w/RBP, pkr, SN, & 2 7/8" tbg to 7200'. Set RBP.
3. PU to 7071' & spot acid across perfs. PU to 6070' & set pkr. Acidize zone with 1000 gal 7.5% Pentol acid
4. RU swab & swab test lower zone for cut & entry. Evaluate for possible frac.
5. If necessary, RU BJ. Frac zone down tbg w/28,000# @ 12 BPM w/16/30 Ottawa w/Spectra-frac gel
6. Rel pkr & RIH to RBP @ 7300'. Release RBP, PU & set RBP @ 6900'. Load hole w/2% KCl. Test plug to 3000 psi.
7. PU to 6534' & spot acid across perfs. PU to 6420' & set pkr. Acidize zone with 1500 gal 7.5% Pentol acid
8. RU swab & swab test upper zone for cut & entry. Evaluate for possible frac.
9. If necessary, RU BJ. Frac zone down tbg w/28,000# @ 12 BPM w/16/30 Ottawa w/Spectra-frac gel
10. Rel pkr & RIH to RBP. Reverse off sand & release RBP. POOH w/tbg, pkr, & RBP.
11. RIH w/MA, perf sub, SN, 57 jts 2 7/8" 6.5# J-55 tbg, TA, & 2 7/8" tbg to 7700' (EOT). ND BOP, set TA, & NU WH. RIH w/2 1/2" x 1-1/2" pump, 2- 1 1/2" K-Bars, 12-7/8", 195-3/4", & 96-7/8" N-97 rods. Hang well on to pump @ 10 x 120" SPM.

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom

Karen A. Cottom

Title Operations Technician

Date September 3, 2003

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

SEP 09 2003

Approved by _____

Title _____

Date _____

Conditions of approval, if any: