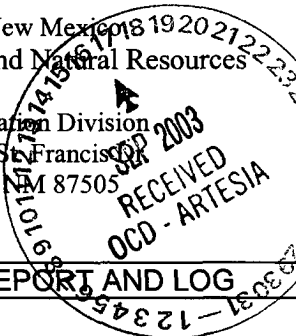


District I  
1625 N. Francis Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO.

30-005-62238

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

VA-1849

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐

WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER **RE-ENTRY**

7. Lease Name or Unit Agreement Name

Tacbob BCT State

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

1

3. Address of Operator

105 South 4<sup>th</sup> St., Artesia, NM 88210

9. Pool name or Wildcat

Pecos Slope Abo

4. Well Location

Unit Letter M : 824 Feet From The South Line and 688 Feet From The West Line  
Section 36 Township 8S Range 25E NMPM Chaves County

10. Date Spudded

Re-entry  
7/17/03

11. Date T.D. Reached

8/2/03

12. Date Compl. (Ready to Prod.)

9/4/03

13. Elevations (DF& RKB, RT, GR, etc.)

3568' GR  
3580' KB

14. Elev. Casinghead

NA

15. Total Depth

6200'

16. Plug Back T.D

4810'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0'-6200'

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

3916'-4306' Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog, Borehole Compensated Sonic

22. Was Well Cored

No

### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	917'	12-1/4"	550 sx - In Place	
5-1/2"	15.5#	6200'	7-7/8"	625 sx	
				TOC 3200' CBL	

### 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

### 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3850'	3850'

26. Perforation record (interval, size, and number)

5952'-5968' (64)	4018'-4022'	4148'-4152'	4276'-4278'
5804'-5818' (30)	4026'-4028'	4162'-4166'	4302'-4306'
4866'-4874' (48)	4032'-4034'	4184'-4192'	
3916'-3940'	4070'-4078'	4224'-4226'	
3942'-3948'	4084'-4088'	4254'-4260'	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached Sheet

### 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SIWOPL	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/4/03	24	3/8"		0	2084	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
600 psi	Packer		0	2084	0	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold when produced

Test Witnessed By

Curtis Priddy

30. List Attachments

Logs and Deviation survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Signature Tina Huerta Name Tina Huerta Title Regulatory Compliance Supervisor Date September 12, 2003

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 5362'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 5658'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Siluro-Devonian _____ 5920'	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 554'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 1564'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Spear _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	A Interval _____
T. Tubb _____ 3128'	Yeso _____ 1684'	T. Todilto _____	B Interval _____
T. Drinkard _____	Spear _____ 4964'	T. Entrada _____	C Interval _____
T. Abo _____ 3886'	Pre-Cambrian _____ 6094'	T. Wingate _____	T. _____
T. Wolfcamp _____ 4598'	Tansill _____	T. Chinle _____	T. _____
B Zone _____ 4682'	Pi Marker _____	T. _____	T. _____
T. Penn Clastics _____	Morrow _____	T. Permian _____	T. _____
T. Cisco _____ 5228'	Yeso _____	T. Penn "A" _____	T. _____

**OIL OR GAS SANDS  
OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation  
Tadpole BCT State Com #1  
Section 36 T8S R25E  
Chaves County, NM

**Form C-105 continued:**

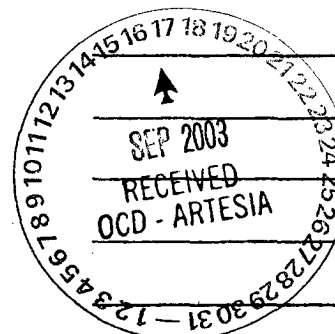
27. Acid, shot, Fracture, Cement Squeeze, etc.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
5952'-5968'	Acidize w/1000g 20% IC HCL
5804'-5818'	Acidize w/1400g 15% IC HCL
4866'-4874'	Acidize w/800g 7-1/2% IC HCL
3916'-4306'	Frac with 111,000g 55Q CO2 foamed 35# x-linked gelled 7% KCL water carrying 250,000# 16/30 Brady sand

WELL NAME AND NUMBER Tacbob "BCT" State Com No. 1  
LOCATION 824' FSL & 688' FWL, Section 36, T8S, R25E, Chaves County NM  
OPERATOR Yates Petroleum Corporation  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 4646'</u>	<u>2-3/4° 5800'</u>	<u>                    </u>
<u>1-1/2° 4898'</u>	<u>2-1/2° 5928'</u>	<u>                    </u>
<u>3° 5023'</u>	<u>2° 6053'</u>	<u>                    </u>
<u>3-1/2° 5148'</u>	<u>1-1/4° 6187'</u>	<u>                    </u>
<u>3-1/2° 5274'</u>	<u>                    </u>	<u>                    </u>
<u>3-1/4° 5400'</u>	<u>                    </u>	<u>                    </u>
<u>3° 5517'</u>	<u>                    </u>	<u>                    </u>
<u>3° 5674'</u>	<u>                    </u>	<u>                    </u>



Drilling Contractor United Drilling, Inc.  
By: George A. Aho  
Title: Business Manager

Subscribed and sworn to before me this 7<sup>th</sup> day of August,  
2003.

Karma Tanbersley  
Notary Public

My Commission Expires: 09-25-03 Chaves NM  
County State