

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 432/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL 330' FWL
Sec 25, T17S, R27E, Unit M

5. Lease Designation and Serial No.
LC-058181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Enron Federal #8

9. API Well No.

30-015-32662

10. Field and Pool, or Exploratory Area

Red Lake, QN-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EXISTING:

8-5/8" 24# J-55 csg @ 313'. Cmted w/150 sx 10/2 Thix-o-Tropic & 350 sx C. Circ 74 sx.
5-1/2" 14# J-55 csg @ 3216'. Cmted w/300 sx Lite & 300 sx C. Circ 68 sx.
Perfs: 2533-2848'

PROPOSE:

Set RBP @ 2470'.
Circ w/2% KCL. Test csg & BOP to 1000#.
Perf 1 spf. 2001', 18, 32, 50, 58, 91, 2101, 09, 20, 24, 81, 92, 2210, 13, 2222, 46, 66, 68, 2304, 12, 20, 30 (22 holes, by LDT-CNL-GR OH log depths).
Acidize w/4000 gal 15% NEFE. Flow back acid & swab test zone.
Frac w/60,000 gal Viking frac w/95,000# 16/30 & 35,000# 12/20 Brady sd. SION.
Flow back frac & circ hole clean w/2% KCL.
Pump back load.

APPROVED

SEP 16 2003

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Ottewill

Title Regulatory Tech

Date 09/12/03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: