## State of New Mexico

Revised February 10, 1994

Instructions On Back

District II

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 68210

Submit to Appropriate District Office

District III

2040 South Pacheco Santa Fe, NM 87504-2088

State Lease - 6 Copies

Form C-101

District IV

2040 South Pacheco, Santa Fe, NM 87505

1000 Rio Brazos Rd, Aztra, NM 87410

1625 N. Fanch Dr., Hobbs, NM 88240

Fee Lease - 5 Copies AMENDED REPORT

Chaves

	APPLIC	ATION F	OR PERMIT	TO DRILL	, RE-EN	ITER, DEEI	PEN, PLUGI	BACK, OR	ADD A ZO	NE
ſ	1 Operator Name and Address ELK OIL COMPANY P.O. BOX 310 ROSWELL, NEW MEXICO 88202-0310  2 OGRID Num 7147 7147 7147									ampet
										5-63611
Γ	4 Property Code					· · · · · · · · · · · · · · · · · · ·	6 Well No.			
							3			
	7 Surface Location									
Γ	UL oz Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
1	Α	19	108	29E		990	North	990	East	Chaves

8 Proposed Bottom Hole Location If Different From Surface									
UL or Lot No.	Section	Township	Range	Lot Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
	}						1		
	<u> </u>	9 Proposed Pool 1				<u>. l</u>	10 Proposed Pool 2	1	L
	Race T	rack San And	tres Fast						

11 Work Type Code	12 Well Type Code	13 Cable/Rotasy	14 Lease Type Code	15 Ground Level Elevation
N	0	R	P	3900'
16 Multiple	17 Proposed Depth	18 Formation	19 Contractor	20 Spud Date
NO	3000'	San Andres	United Drilling	Mid October

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cennent	Estimated TOC
12 1/4"	8 5/8"	24#	400'	260 SXS	CIRCULATE
7 7/8"	5 1/2"	15#	2600'	150 SXS	1600'

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.

Propose to drill and test the San Andres formation.

If commercial, production casing will be run and cemented.

We will perforate and stimulate as needed for production.

Cement to

**BOP Program:** See attached.

Mud Program: 0'-400' Fresh Water / Gel / Paper; 400' - TD drill with air.

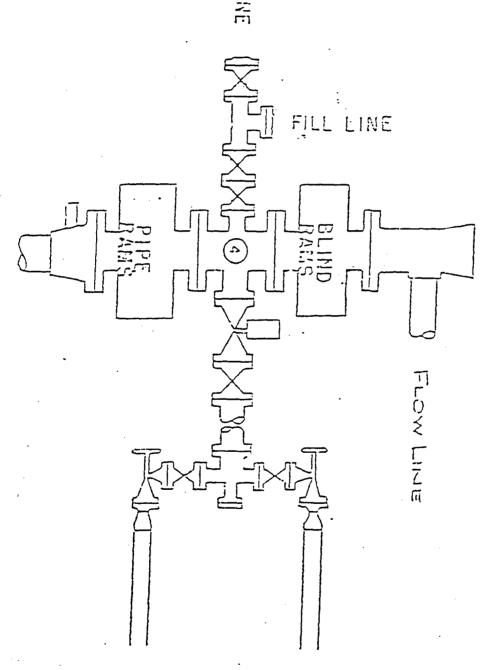
Cover all oil, gas and water zones.

Elk does not anticipate H2S at this location.

OIL CONSERVATION DIVISION Jum W. Sum JOSEPH J Title **PRESIDENT** Title Approval Date Conditions of Approval: 9/18/03 505-623-3190

## BLOWOUT PREVENTER SPECIFICATION

BOP's are 10" Series 900 Type "E" Shaffer Double Hydraulic 6000 PSI test, 3000 psi working pressure. All additional valves and connections are the same test and working pressures.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico
Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

<u>District II</u> 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies

District III
1000 Rio Brazos Rd., Axtee, NM 87410

<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505 Fee Lease - 3 Copies

AMENDED REPORT

		W.	ELL LO	CATION	I AND ACR	EAGE DEDIC	ATION PLA	<b>T</b>			
1	API Numbe	T		<sup>2</sup> Pool Code			³ Poel Na	me			
		•		97273	•	Race Track San Andres, East					
<sup>4</sup> Property	<sup>4</sup> Property Code Andrew			'Property Name Fee					*Well Number #3		
'OGRID 714		Elk Oi	l Compa	* Operator Name Company					'Elevation 3900		
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Fort from the	North/South line	Feet from the	East/West line	County		
A	19	10S	29E		990	FNL	990	FEL	Chaves		
			<sup>11</sup> Bot	tom Hol	e Location If	Different Fron	1 Surface				
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
22 Dedicated Acre	Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.										
40		ŀ		į							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	IE DIVISION			
16			1	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and
			990	complete to the best of my knowledge and belief
				ELK OIL COMPANY
			990'	
		•		Signature
				Printed Name Joseph J. Kelly
				Tile President
				September 18, 2003
				<sup>18</sup> SURVEYOR CERTIFICATION
		•		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me
		62	021222324	or under my supervision, and that the same is true and correct to
	·	100	150°	the best of my belief.
		5167	Cap of Contract	TEN DEN DE
		141	SCINCISH S	Date of Survey
			000	Spectro and Seal of Production Surveyors
·		Y04.	STANS STANS OF STANS	Date of Survey  Second Sci of Production (Second Sci of Production (Second Sci of Production (Second Sci of Production (Second Sci of S
				Bell Tung Months
				Certificate Number 8675