N.M. Oil Cons. DIV-Dist, 2 1301 W. Grand Avenue Artesia, NM 88210 Form 3160-3 (August 1999 OMB No. 1004-0136 UNITED STATES Expires November 30, 2000 DEPARTMENT OF THE INTERIOR 5. Lease Serial No. BURÊAU OF LAND MANAGEMENT NM-90874 6. If Indian, Allottee or Tribe Name ATION FOR PERMIT TO DRILL OR REENTER Not Applicable 7. If Unit or CA Agreement, Name and No. DRILL 1a. Type of Work: REENTER Not Applicable 8. Lease Name and Well No. Oil Well b. Type of Well: Gas Other Single _ Multiple Zone **Biplane Unit #2** Zone 9. API Well No. 2. Name of Operator - 0e5 - 63613 **Yates Petroleum Corporation** 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) 105 South Fourth Street 3A. Address (505) 748-1471 Wildcat Precambrian Artesia, New Mexico 88210 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 11. Sec., T., R., M., or Blk, and Survey or Area 660' FSL and 1190' FEL; SESE At surface same as above Section 9, T6S-R27E At proposed prod. Zone 12. County or Parish 13. State 14. Distance in miles and direction from nearest town or post office* Approximately forty (40) miles Northeast of Roswell, NM Chaves County New Mexico Distance from proposed 16. No. of Acres in lease 17. Spacing Unit dedicated to this well location to nearest 660' property or lease line, ft. (Also to nearest drig. unit line, if any) 560 320 acres S/2 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. on file NM-2811 6700 23. Estimated duration 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 4050' GL **ASAP** 30 Days 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: 1. Well plat certified by a registered surveyor. Bond to cover the operations unless covered by an existing bond on file (see 2. A Drilling Plan. Item 20 above). 3. A Surface Use Plan (if the location is on National Forest System Lands, the Operator certification. SUPO shall be filed with the appropriate Forest Service Office. Such other site specific information and/or plans as may be required by the authorized office. 25. Signature Name (Printed/Typed) Date 8/8/03 Clifton R. May Title: Regulatory Agent Approved by (Signature) /SALARRY D. BRAY Assistant Field Manager, Title Office Lands And Minerals ROSWELL FIELD OFFICE APPROVED FOR 1 YEAR Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

FORM CTIVE Revised March 17, 1999 instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

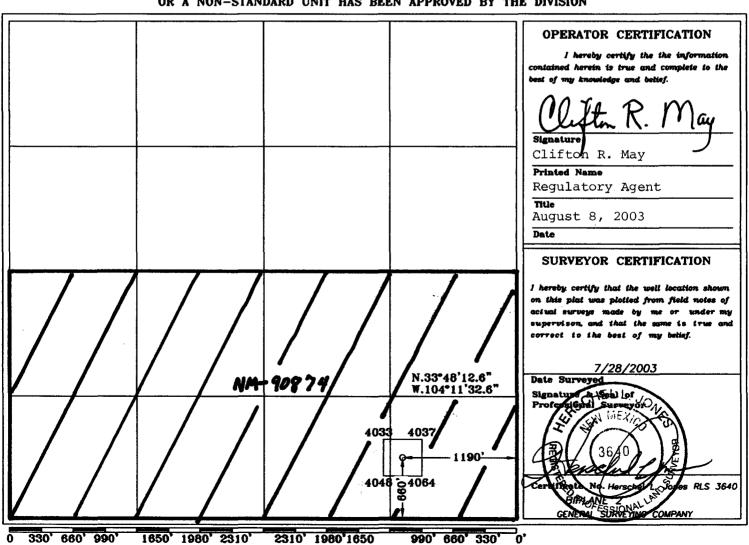
Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code	Pool Name Wildcat Pre-Cambrian						
Property (Code			BIPL	Well Number						
OGRID No	· ·		· · · · · · · · · · · · · · · · · · ·		Elevation						
025575				YATES	4050						
					Surface Loc	ation					
UL or lot No.	Section	Townshi	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	9 6S		27E	1	660	SOUTH	1190	EAST	CHAVES		
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acres	B Joint o	or infill	Consolidation	Code Or	der No.						
320 S/2		l l		1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



YATES PETROLEUM CORPORATION Biplane Unit #2

660' FSL and 1190' FEL Section 9-T6S-R27E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

io commune topo of g			
Yates	210'	Abo	4470'
Seven Rivers	265'	Wolfcamp	5175'
Queen	775'	Cisco	5755'
Grayburg	990'	Strawn	5930'
San Andres	1200'	Mississippian	6225'
Glorieta	2270'	Siluro-Devonian	6400'
Yeso	2395'	Pre-Cambrian	6550'
Tubb	3790'	TD	6700'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

150'-200'

Oil or Gas: All potential formations.

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 2000# BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings, which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	Wt./Ft	<u>Grade</u>	<u>Coupling</u>	<u>Interval</u>	<u>Length</u>
12 1/4"	8 5/8"	24#	J-55	ST&C	0-1250'	1250'
7 7/8"	5 1/2"	15.5#	J-55	ST&C	0-6615'	6700'

- 1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, and Tensile Strength 1.8
- 2. A 2,000 psi BOP will be nippled up on the 8 5/8" casing and tested to 1000 psi. YPC requests a variance be granted in requiring the casing and BOPE to be tested to 2000 psi to testing the casing and BOPE to 1000 psi. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 psi. We would have to go to the greater expense of hiring an independent service company to do the testing. Also, the bottom hole pressure in this field is proven to be near 1000 psi. A shut in surface pressure would be less than 1000 psi. We feel that an 1100-psi test will demonstrate that the BOPE is functioning properly, and in the unlikely event of a gas influx that the BOPE would be sufficient to control the well.

Biplane Unit #2

Page 2

B. CEMENTING PROGRAM:

Surface Casing: Cement with 500 sx Lite "C" (YLD 2.0 WT 12.5). Tail in with 250 sx "C" + 2% CaCl2 (YLD 1.33 WT 15.6).

Production Casing: 675 sx Pecos Valley Lite (YLD 1.42 WT 13). TOC 4000'.

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
0-1200'	FW GEL/Paper/LCM	8.6-9.6	32-36	N/C
1200'-4440'	Brine	10.0-10.2	28	N/C
4440'-6700'	Starch/Salt Gel	10.0-10.2	45-50	<6CC

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Rig personnel will check mud hourly.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing.

Logging: Platform Express, CNL/LDT W/NGT to TD to surface casing, w/ GR/CNL TD

to surface, DLL/MSFL TD to surface casing, BHC Sonic TD to surface casing;

FMI TD - top of Wolfcamp.

Coring: Sidewall DST's: None

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From: 0 TO: 1250' Anticipated Max. BHP: 600 PSI From: 1250' TO: 6700' Anticipated Max. BHP: 3570 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 15 days to drill the well with completion taking another 15 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION Biplane Unit #2

660' FSL &1190' FEL Section 9-T6S-R27E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 40 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go northeast out of Roswell, NM on Hwy 70 for approximately 28 miles to Olive Road (just past mile marker 362). Turn north on Olive Road and go approximately 11.1 miles to Caprock Road. Turn east on Caprock road and go approximately 0.9 of a mile. Turn left thru cattle guard and follow road past the house and around the corrals going north. Just past the corrals turn left, west, on lease road before crossing cattle guard. Go west approximately 1.1 mile. Just thru cattle guard turn north and go down fence to location.

2. PLANNED ACCESS ROAD:

- A. The proposed new access will be approximately 800' in length from the point of origin to the northeast corner of the drilling pad.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on both sides. No traffic turnout will be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.
- F. One cattle guard will be needed.
- G. Will cross a waterline that will need to be located and protected.

LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the well site.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed well site.

LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

Biplane Unit #2 Page 2

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources, possibly in Roswell, and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

The dirt contractor will be responsible for finding a source of material for construction of road and pad and will obtain any permits that may be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. Drill cuttings will be disposed of in the reserve pits.

B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.

C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.

D. Oil produced during operations will be stored in tanks until sold.

E. Current laws and regulations pertaining to the disposal of human waste will be complied with.

F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.

8. ANCILLARY FACILITIES: NONE

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. Note: Pits to South.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.
- D. A portion of the fence will have to be re-routed east.

10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is plugged and abandoned, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

11. SURFACE OWNERSHIP:

Federal surface under the administration of the Roswell Bureau of Land Management.

Biplane Unit #2 Page 3

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, and historical and cultural sites.
- B. The primary surface use is for grazing.

13. OPERATOR'S REPRESENTATIVE:

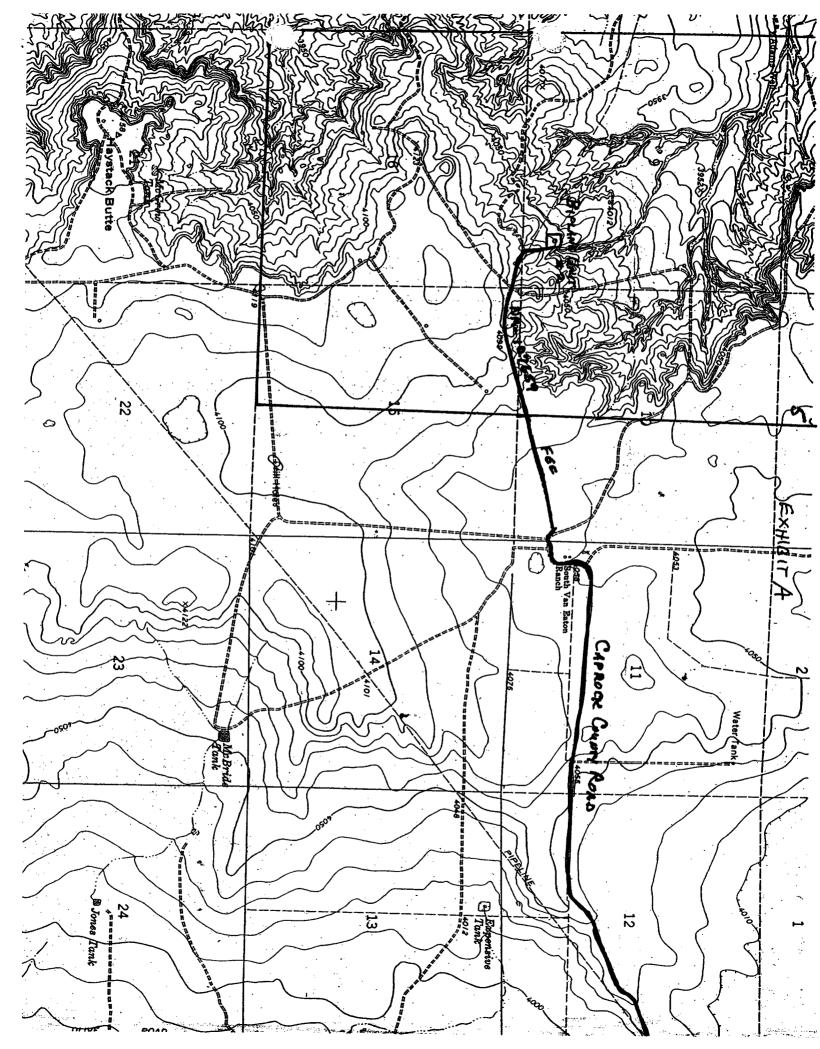
A. Through A.P.D. Approval: B. Clifton R. May, Regulatory Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Regulatory Agent



SECTION 9, TOWNSHIP 6 SOUTH, RANGE 27 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.

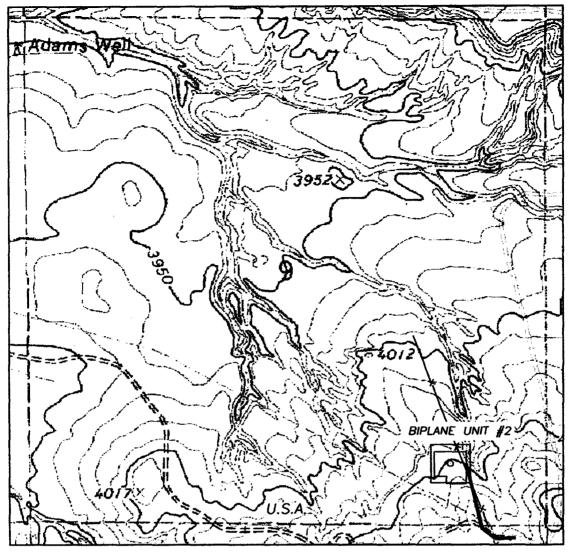


Exhibit A

ance of the survey upon O 1000' 2000' Scale 1" = 1000' YATES PETROLEUM CORP.

YATES PETROLEUM

LEASE ROAD TO ACCESS THE YATES BIPLANE UNIT #2 WELL, LOCATED IN SECTION 9, TOWNSHIP 6 SOUTH, RANGE 27 EAST, NIMPM, CHAVES COUNTY, NEW MEXICO.

Survey Date: 7/28/2003	Sheet	1	of		Sheet	5
	W.O. 1					
Date: 7/28/03	Scale	1" =	1000	BIPL	ANE	2

THE PREPARATION OF THIS PLAT AND THE PERFORMANCE OF THE SURVEY UPON WHICH IT IS BASED WERE DONE UNDER MY DIRECTION AND THE PLAT ACCURATELY DEPICTS THE RESULTS OF SAME SURVEY, AND MEET THE REQUIREMENTS OF THE STANDARDS FOR THIS SURVEYS IN NEW MEXICO AS ADOPTED BY THE NEW MEXICO STANK NOT REPORTED FOR PROFESSIONAL ENGINEERS AND LARGEST STANK TO THE PERFORMANCE OF THE SURVEY UPON THE PROFESSIONAL ENGINEERS AND LARGEST STANK TO THE PERFORMANCE OF THE SURVEY UPON THE PROFESSIONAL ENGINEERS AND THE PERFORMANCE OF THE SURVEY UPON THE PROFESSIONAL ENGINEERS AND THE PERFORMANCE OF THE SURVEY UPON THE PROFESSIONAL PROFESSIONAL PROFESSIONAL ENGINEERS AND THE PERFORMANCE OF THE SURVEY UPON THE PROFESSIONAL P

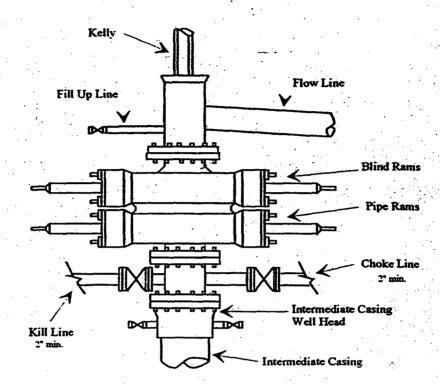
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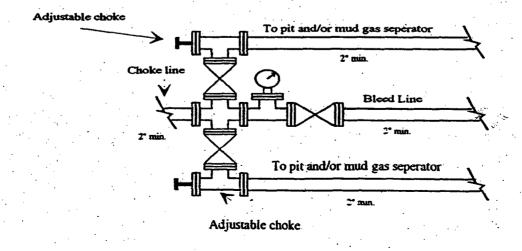
Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack

Exibit B

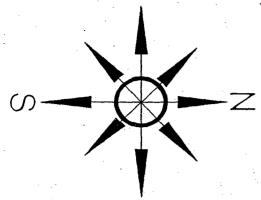


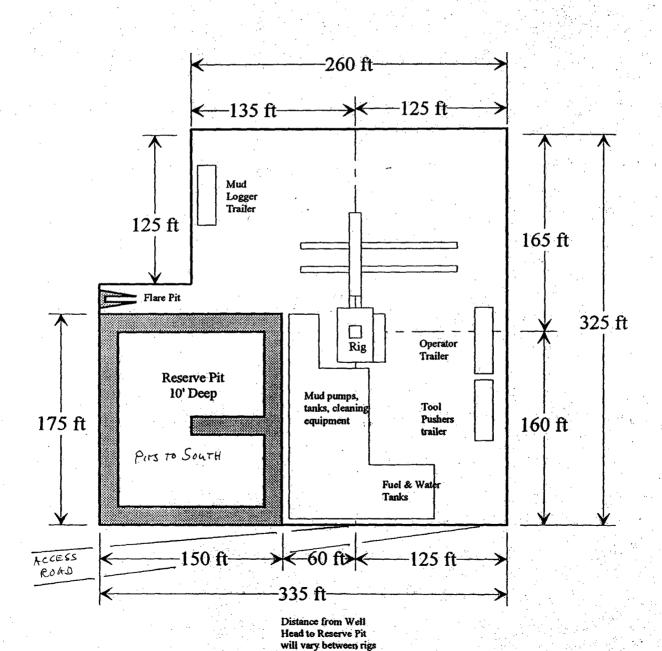
Typical 2,000 psi choke manifold assembly with at least these minimun features



Yates Petroleum Corporation
Location Layout for Permian Basin
Up to 12,000'

Exh(B(r C





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